

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/28/2009

API No. 30-039-30613

DHC No. DHC3001AZ

Lease No.

Well Name
San Juan 28-6 Unit

Well No.
#207P

Unit Letter
D

Section
10

Township
T027N

Range
R006W

Footage
723' FNL & 647' FWL

County, State
**Rio Arriba County,
New Mexico**

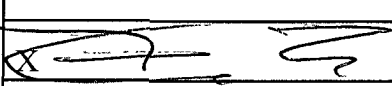
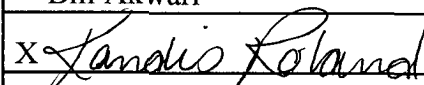
Completion Date
6/19/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1317 MCFD	56%		56%
DAKOTA	1024 MCFD	44%		44%
	2341			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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