Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 4 2009 Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NOG09021757

abandoned well. Use form 3160-3 (APD) for such proposals: d Management					EASTERN NAVAJO	
SUBMIT IN TRI	7. If Unit or CA/Age	eement, Name and/or N				
Type of Well ☐ Gas Well ☐ Other. COAL BED METHANE				8. Well Name and No. TOM WOOD DENN 1		
Name of Operator Contact. JOHN CALEXANDER DUGAN PRODUCTION CORPORATION Contact JOHN CALEXANDER DUGAN PRODUCTION CORPORATION CONTACT CONTA				9. API Well No. 30-045-34926-00-X1		
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	20	3b. Phone No. (include area code Ph: 505-325-1821	<u>)</u>	10. Field and Pool, o BASIN FRUIT		
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 8 T22N R8W NENE 660FNL 1145FEL 36.15963 N Lat, 107.69974 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	CR DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION			
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		Water Shut-O	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi Change used for production cannot be supported to the state of the same of the	ally or recomplete horizontally, or it will be performed or provide to dioperations. If the operation res- pandonment Notices shall be file inal inspection.)	tive subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, include	ured and true ve A. Required sub completion in a s ding reclamation	ertical depths of all per osequent reports shall h new interval, a Form 3 i n, have been completed	tinent markers and zone: be filed within 30 days 160-4 shall be filed once	
surface) √ Lead Cement:						

Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack

LCM-1 + 0.4% bwoc FL-52 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 112.3% Fresh Water

Weight 12.10 lb/gal, yield 2.13 cu. ft./sk.

Tail Cement:

Type III Cement + 1 lbs/sack Calcium

RCVD AUG 5'09

OIL CONS. DIV.

DIST. 3

14. Thereby certify	For DUGAN PRODUCTION C	orified by the BLM Well Information System ORPORATION, sent to the Farmington by TROY SALYERS on 08/03/2009 (09TS0007SE)	
Name (Printed/I	yped) JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 07/27/2009	
	THIS SPACE FOR FEE	ERAL OR STATE OFFICE USE	
Approved By TROY SALYERS		TatlePETROLEUM ENGINEER	Date 08/03/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

.. Additional data for EC transaction #72505 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk