Form 3160-5 (August 2007)

> Type of Well Oil Well Name of Oper

3a. Address

4. Location of W Sec 8 T22N

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG **o 3** 2009

FORM APPROVED

NOG09031758

	CIVID INC. 1004-0
	Expires: July 31, 20
Š.	Lease Serial No

SUNDRY N	OTICES AND R	EPORTS ON	WELLS " '	
Do not use this :	form for proposa	ils to drill or to	re-enter an	
bandoned well.	Use form 3160-3	8 (APD) for รน์ไว่	h propósals.	Managen
		` '	Éarmington F	ield Office

abandoned well. Use form 3160-3 (AP	PD) for such proposals d Management Famington Field Office	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agreement, Name and/or No	
Type of Well ☐ Gas Well 🙍 Other: COAL BED METHAN	lE	8. Well Name and No. TOM WOOD DENN 2
Name of Operator Contact DUGAN PRODUCTION CORPORATI <b>GEN</b> Mail: johncalex	JOHN C ALEXANDER ander@duganproduction.com	9 API Well No. 30-045-34933-00-X1
Address P. O. BOX 420 FARMINGTON, NM 874990420	3b. Phone No (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, and State
Sec 8 T22N R8W NENW 1000FNL 1500FWL 36.15863 N Lat. 107.70864 W Lon		SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION → Acidize □ Production (Start/Resume) → Water Shut-Off Deenen

Notice of Intent	U.1010220	П Весрен	U i i i data i i i i i i i i i i i i i i i i i i	U made share on
	☐ Alter Casing	Fracture Treat	Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Other Change to Original
0	1 –		_	<b>A</b> PD
	Convert to Injection	☐ Plug Back	■ Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change used for production casing cement to the following: (volumes will be changed to circulate to surface) √ Lead Cément:

Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 0.4% bwoc FL-52 + 8% bwoc Bentonite + 0.4 bwoc Sodium Metasilicate + 112.3% Fresh

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Water Weight 12.10 lb/gal, yield 2.13 cu. ft./sk.

Tail Cement: Type III Cement + 1 lbs/sack Calcium RCVD AUG 5 '09

OIL COMS. DIV.

DIST. 3

14 Thereby certify that th	For DUGAN PRODUC	2503 verified by the BLM Well Information System TION CORPORATION, sent to the Farmington essing by TROY SALYERS on 08/03/2009 (09TS0005SE)	
Name (Printed/Typed)	JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 07/27/2009	
	THIS SPACE FO	R FEDERAL OR STATE OFFICE USE	
Approved By TROY S	ALYERS	TitlePETROLEUM ENGINEER	Date <b>08/03/2</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Office Farmington

## Additional data for EC transaction #72503 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk