OMB	NO.	1004-01	3.
Evpres	Door	mbor 21	40

	SUBMIT IN DUPLICATE	FOR APPROVED
UNITED STATES	(See other In-	OMB NO. 1004-013
DEPARTMENT OF THE INTERIOR	structions on reverse side)	Expires December 31,
BUREAU OF LAND MANAGEMENT		5 LEASE DESIGNATION AND SER
		SF-079290-A
IMPLETION OR RECOMPLETION REPORT	T AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE
ELL' OIL GAS X DBY Other		1)mum_7411

WELL (	COMPL	ETION OR I	RECOMPL	ETION F	REPO	ORT AND	LO	G*	6. IF I	NDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE O		OIL WELL	GAS X	DRY	Other				/	1) MWM-	-76413C
h TV05 0	F COMPLET			l	_	***************************************		•		IT AGREEMENT N	JAME
U ITEU	NEW TY	WORK DEEP-	PLUG [	DIFF	٦.				8. FA	San Jua RM OR LEASE NA	In 28-7 Unit
	WELL	OVER EN	BACK	RESVR	Other			-			28-7 Unit 158M
2 NAME C	OF OPERATO	DR							9 AP	I WELL NO	:0-1 UIII 130W
		lips Company					الموا را	CEN	7 FC F	<b>7</b> ) 30-03	19-30238 -cccl
		EPHONE NO.					ki 'm		L10.3 E		
		9, Farmington, N		05) 326-97				- 0 01	244 6	Blanco M	IV/Basin DK
4 LOCATIO		ь (нероп юсаноп сн nit H (SE/NE), 138	*		State re	quirements)"	·	JUL 29 21	09 8	EC, I, H., MI, OH DRAREA DA™	BLOCK AND SURVEY  VD AUG 3 '09
At Suriac	Ce OI	III (1 (SE/NE), 136	U FNL & 220	, .		_				IV-0	vunuu vo
At top pr	rod. interval r	eported below	SAME AS AB	OVE		8		i of Land Mr. Tinglen Full	170	SEC 23.	T28N, R7W
, ,						•	h total	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	V40.2		_CONS. DIV.
At total c	depth SA	AME AS ABOVE									D51.3
			J	14. PERMIT N	IO.	DATE ISSUE	D		12. C	OUNTY OR	13 STATE
						ŀ				PARISH	Now Mexico
15 DATE SP	UDDED 16	DATE T D REACHED	17 DATE	COMPL (Ready	to prod.)	l	18 EL	EVATIONS (DF, RI		io Arriba BR, ETC)'	New Mexico  19 ELEV CASINGHEAD
03/25/2		04/05/209		07/20				GL 6651'			1
20 TOTAL DI	EPTH, MD &T\	/D 21. PLUG, E	BACK T.D., MD &TV	D 22 IF MUL	TIPLE CO			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
	7845'		7839'		2		] "	INCLEO DI		yes	
24 PRODUC		AL (S) OF THIS COMPLE	TION-TOP, BOTTO	M, NAME (MD AN	ID TVD).		٠			25 WAS DIRECT	
BASIN	I DAKOTA	A 7638'-7836'							i	SURVEY MA	DE <b>No</b>
		THER LOGS RUN				····			27 WAS	S WELL CORED	
GL/C	CL/CBL	·									No
28					CORD (	Report all strings					
	ZE/GRADE	WEIGHT, LB /FT. 32.3#	DEPTH SET (N	(ID) HOLE				EMENTING RECO	RD	AM	OUNT PULLED
7"/J		20#	3539'	8 3/		Surf. 106sx(164cf-29bbl) Surf. 624sx(1290cf-230bbl					1bbl 60bbl
4 1/2"	<sup>.</sup> /J-55	10.5#	7843'	6 1/	4"	TOC 2580'/ 320sx(631cf-112b			bi)		
29	TOD (440)	LINER RE		E CODEE	1 (145)	30		DEDTH OF /		BING RECORD	OVER DET (MR)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	IT* SCREEN	A (MD)	SIZE 2 3/8"		DEPTH SET (			CKER SET (MD)
		D (Interval, size and nun	nber)	32	70001			T, FRACTURE,			
Perf Basin		34" diam. 6'≃ 34 Holes.			7638'-	7836	ı	,100lbs of 20/			3,931 gals Slickwater
		8' = 22 Holes.						,100.00 0. 20		uy ounu.	
Basin Dako											
				ļ			1	•			
33. DATE FIRST PR	PODLICTION	PRODU	CTION METHOD (F	lowing, gas lift pro		ODUCTION ze and type of pum	(a)			WELL STATUS 75	Producing or shut-in)
	N/A	1	WING		ry 5"		<i>- '</i>			SI	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR	OILBI	BL	GAS-	MCF		RBBL	GAS-OIL RATIO
07/20/	/2009	1	1/2"	TEST PERIOD	1	0		45mcf/h		08bw/h	
FLOW. TUBING		CASING PRESSURE	CALCULATED	OILBBL		GASMCF	<u> </u>	WATERBB		00DW/11	OIL GRAVITY-API (CORR )
		0.055	24-HOUR RATE	_		40					
SI-76		SI-690psi Sold, used for fuel, vente	ed. etc.)	0		1075mcf	/d	L	2bw/c	TEST WITNESSE	D BV
G4 = .01 0011		To be sold	-, ,							ILOI MINESSE	o 51
35 LIST OF A	TTACHMENTS									· · · · · · · · · · · · · · · · · · ·	
		Basin Dakota/Bla							·		
Jb Inereby c	entry that the to	regoing and attached inf	ormation is complete	e and correct as d	etermine	o irom ali available	records	· ·		a & = =	<b></b>
SIGNED	17-11	n al	lls TITI	F	Staff	Regulatory To	echni	cain	DATE	- <b>APSE</b>	ETTER EPPR RECORD
	<u> </u>	7,000	····		<u> </u>	gaiatory I			SAIE .	1 1 1 1	<del></del>

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

API # 30-039-30238			San Juan 28-7 Unit 158M		
Ojo Alamo	2567'	2700'	White, cr-gr ss.	Ojo Alamo	2567
Kirtland	2700'	3186'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2700'
Fruitland	3186'	3384'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3186
Pictured Cliffs	3384'	3574'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3384
Lewis	3574'	3966'	Shale w/siltstone stringers	Lewis	3574
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	3966
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4332
Mesa Verde	4933'	5169'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4933'
Menefee	5169'	5551'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5169
Point Lookout	5551'	6062'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5551
Mancos	6062'	6801'	Dark gry carb sh.	Mancos	6062
Gallup	6801'	7533'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6801'
Greenhorn	7533'	7594'	Highly calc gry sh w/thin lmst.	Greenhorn	7533'
Graneros	7594'	7633'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7594
Dakota	7633'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7633'
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	i



Form 3160-4

(October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other Instructions on
reverse side)

FOR APPROVED OMB NO. 1004-0137

S	F-C	179	29	∩-∆

WELL C	COMP	<b>LETIO</b>	N OR F	RECOMP	LETION	REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a TYPE OF	WELL:		OIL WELL	GAS X	DRY	Other				1	AIM NIL	1-78413A
h TVDC O	E COMPL	ETION	YVELL		-1					7 UN		
b TYPE OF			DEEP-	PLUG	DIFF					A FA	San Ju ARM OR LEASE N	an 28-7 Unit
	WELL	WORK	EN	BACK	RESVR	Other						
2 NAME O	E OPERA	TOR					· · · · · · · · · · · · · · · · · · ·			9 AF	San Juan	28-7 Unit 158M
		illips Co	mpany								30-0	39-30238 - OOCZ
3 ADDRES	S AND T	ELEPHONE	NO.								IELD AND POOL,	OR WILDCAT
			ington, N		505) 326-							MV/Basin DK
				early and in acco		any State r	equirements) 🕏 🖮			1		R BLOCK AND SURVEY
At surfac	e l	Jnit H (SE	E/NE), 138	0' FNL & 220'	FEL				A 55 2000	( '	JHANEA	eo' e bua duos
At top pro	od interva	al reported b	elow	SAME AS A	BOVE		•	JUL	3 a 50bā		SEC 23	. T28N. R7W
, ,		•					Percen.	101:	gan 1931	- 202	4	, T28N, R7W OIL CONS. DIV.
At total de	epth \$	SAME AS	ABOVE						an Fisis Sii	STEP TO	4	DIST. 3
					14. PERM	IT NO	DATE ISSUE				OUNTY OR	13 STATE
											PARISH	
· · · · · · · · · · · · · · · · · · ·				L- 5.5-	COME: 45	- 4. 4. · 75°	<u> </u>				io Arriba	New Mexico
15 DATE SPU 03/25/20			D REACHED <b>/05/209</b>	1/ DATE	COMPL. (Rea	ady to prod) 2 <b>0/2009</b>		18 EL	EVATIONS (DF, RI GL 6651'			19 ELEV CASINGHEAD
20 TOTAL DE				BACK T.D., MD.&T		AULTIPLE CO		23, INT	GL 0001		Y TOOLS	CABLE TOOLS
	,		]			HOW M			RILLED BY			
	7845'		<u> </u>	7839'		2	<u> </u>	<u> </u>		<u></u>	yes	
24 PRODUCT	TION INTER	RVAL (S) OF	THIS COMPLE	TION-TOP, BOTT	OM, NAME (M	D AND TVD)	*				25. WAS DIRECT	
Blanco	o Mesa	Verde 49	36'-5776	į.								No
26 TYPE ELE			GS RUN					······		27 WA	S WELL CORED	
GL/C	CL/CBL											No
28							Report all string					
CASING SIZ			HT, LB /FT	DEPTH SET (		OLE SIZE	<del></del>		EMENTING RECO	RD	Α	MOUNT PULLED
9 5/8"/ 7"/J			32.3# 20#	229' 3539'		2 1/4" 3 3/4"			164cf-29bbl) 290cf-230bbl			
4 1/2"			0.5#	7843'		3/4 3 1/4"			29001-230001 sx(631cf-112b		<b></b>	00001
29.		:	LINER RE				30				BING RECORD	)
SIZE	TOP (M	D) BOT	ITOM (MD)	SACKS CEME	NT* SCR	IEEN (MD)	SIZE		DEPTH SET (	(MD) PACKER SET (MD)		
							2 3/8"		7782			
1 PERFORA	TION BEC	ORD (Interval	l, size and nun	nher)	32		1	2 650	T, FRACTURE,	CEME	NT SOLIEEZE	ETC
PERFORA Perf Point L				iuei j	32			s, and	T, PHACTURE,	CEME	INI OUUEEZE,	ETO.
9 1 SPF = 5					-	5302'-	5//6					0% SlickFoam, w/102,775lbs
Perf Cliffho	, ,		-					of 20/4	Brady Sand. N2:	1,206,00	OSCF.	······································
@ 1 SPF = 4				es.		4936'-	5258'	Acidiza	w /10bbls 15% H	CL. Fra	c zone w/48.120	gals 60Q N2 Slick/Foam
Blanco Mes	a Verde	Total Hol	es = 50							Brady Sand. N2: 1,124,000 SCF.		
												<del></del>
							<del>-</del>	<b> </b>				
33.					L	PR	IODUCTION	Ь				
ATE FIRST PR		<u> </u>	I .	-	Flowing, gas lift	t, pumpingsi	ize and type of pum	p)	<del></del>		1	Producing or shut-in)
ATE OF TEST	N/A	HOURS T		WING ICHOKE SIZE	PROD'N FOR	R OILB	IRI	GAS	MCF	WATE	SI RBBL	GAS-OIL RATIO
MIE OF IEST		I COURS I	LOIEU	OHORE SIZE	TEST PERIO		ICIL.	GAS	INIOF	WAII	-11-DDL	GAS-OIL BATIO
07/14/			1	1/2"	<u> </u>	<b>-</b>	.08bo/h	1	05mcf/h		.5bw/h	
LOW. TUBING	PRESS	CASING I	PRESSURE	CALCULATED	OILBBL		GASMCF		WATERBB	iL .		OIL GRAVITY-API (CORR )
01 70	Ono!	61.	200m-:	24-HOUR RATE		~/al	0500	,,	_	0 <b>b</b> 4	·····	
SI-769			690psi Tor fuel, vente	ed, etc.)	2b	0/a	2508mcf	/a		2bw/	a Itest witnessi	D BY
	2		e sold	,								
35. LIST OF A	TTACHMEN			·							<u> </u>	
							per order #30					
36. I hereby ce	ertify that the	foregoing an	nd attached inf	ormation is comple	ete and correct	as determine	d from all available	records			AU	GEPTED FOR THE
GIGNED	SFB	0	M	Cla TIT	rle	Staff	Regulatory To	echnic	cain	DATE	7/2	0/60PR 1 2009
	·, ` ` * V`	<del></del>	~~~									
m.,			*(Se	e Instructio	ns and S	paces fo	r Additional	Data	on Reverse	Side	· .	RMINGTON FIELD OF
itle 18 U.S.	.C. Section	on 1001, n	nakes it a i	crime for any i	person kno	wingly and	d willfully to ma	ke to :	any departme	nt of a	gency of the	

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