

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-080671-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NUMM-79409A	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO San Juan 27-4 Unit 28C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C(NE/NW), 910'FNL & 1870'FWL At top prod. interval reported below Unit K(NE/SW), 2611'FSL & 1810' FWL At total depth Unit K(NE/SW), 2611'FSL & 1810' FWL						9. API WELL NO 30-039-30589 -005	
14. PERMIT NO. DATE ISSUED Bureau of Land Management Farmington Field Office						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD AUG 5 '09 SEC 11, T27N, R4W OIL CONS. DIV. DIST. 3						12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico						19. ELEV. CASINGHEAD	
15. DATE SPURRED 04/19/2009	16. DATE T.D. REACHED 04/30/2009	17. DATE COMPL. (Ready to prod.) 07/23/2009	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 7156'/KB 7171'		25. WAS DIRECTIONAL SURVEY MADE No		
20. TOTAL DEPTH, MD & TVD MD 7171'/TVD 6733'		21. PLUG, BACK T.D., MD & TVD MD 7168' / TVD 6730'		23. INTERVALS DRILLED BY yes		27. WAS WELL CORED No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesa Verde 6068'-6920'						26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"/H-40		32.3#		209'		12 1/4"	
7"/J-55		23#		4732'		8 3/4"	
4 1/2"/J-55/L-80		11.6#		7169'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surf. 185sx(237cf-42bbl)		20bbbls					
ST@3896'/736sx(1506cf-267bbl)		39bbbls					
TOC 2664'/180sx(364cf-65bbl)							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		6894'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6894'					
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde Perfs Point Lookout w/.34" diam. @ 1 SPF= 6470'-6920' = 25 Holes. Menefee/Cliffhouse w/.34" diam. @ 1 SPF = 6068'-6400' = 25 Holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6470'-6920' Acidize w/10bbbls 15% HCL Acid. Frac w/49,686gals 60% Slick N2, w/102,315lbs 20/40 AZ Sand. N2:1,222,200SCF. 6068'-6400' Acidize w/10bbbls 15% HCL, Frac w/ 50,652 gals 60% Slick N2 Foam, w/97,765lbs 20/40 AZ Sand. N2:1,274,500SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 07/23/2009		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW TUBING PRESS. SI-490psi		CASING PRESSURE SI-662psi		CALCULATED 24-HOUR RATE 0		OIL--BBL 1254mcf/d	
GAS--MCF 52mcf/h		WATER--BBL 1.5bw/h		GAS-OIL RATIO 36bw/d			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold?						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technicain

DATE

ACCEPTED FOR RECORD
7/31/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 03 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

API # 30-039-30589		San Juan 27-4 Unit 28C			
Ojo Alamo	3903'	4037'	White, cr-gr ss.	Ojo Alamo	3903'
Kirtland	4037'	4246'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	4037'
Fruitland	4246'	4474'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4246'
Pictured Cliffs	4474'	4699'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4474'
Lewis	4699'	5054'	Shale w/siltstone stringers	Lewis	4699'
Huerfanito Bentonite	5054'	5443'	White, waxy chalky bentonite	Huerfanito Bent.	5054'
Chacra	5443'	6065'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5443'
Mesa Verde	6065'	6318'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6065'
Menefee	6318'	6616'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6318'
Point Lookout	6616'	7097'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6616'
Mancos	7097'		Dark gry carb sh.	Mancos	7097'
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	