

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 03 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-080675

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 57P

9. API Well No.

30-039-30494

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SE/NW), 1432' FNL & 1983' FWL, Section 28, T27N, R4W, NMPM

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attachment.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 7/31/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 04 2009

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

San Juan 27-4 Unit 57P
API # 30-039-30494
Basin DK/Blanco MV
Burlington Resources Oil & Gas Co., LP.

05/05/2009 RU Basin W/L. RUN GR/CCL/CBL logs. TOC 2420'. RD Wireline 05/05/2009.
05/28/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.
06/01/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. - @ 2 SPF = 8171', 8169', 8147', 8145', 8143', 8141', 8139', 8137', 8135', 8133', 8118', 8116', 8110', 8108', 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092', 8090' = 46 Holes. @ 1 SPF = 8064', 8048', 8040', 8013', 8010', 8006', 8002', 7998', 7994', 7989', 7985', 7980', 7975', 7971', 7967', 7963', 7958' = 17 Holes.
Total Holes = 63. Acidize w/ 10bbl, 15% HCL. Frac w/98,112 gals Slickwater w/42,437lbs of 20/40 Arizona Sand. Set CBP @ 6390'.
Perf Point Lookout w/.34" diam.- @ 1 SPF = 6297', 6263', 6239', 6169', 6147', 6075', 6069', 6044', 6040', 6032', 6022', 6017', 6000', 5996', 5991', 5983', 5970', 5963', 5959', 5947', 5864', 5860', 5854', 5830', 5826' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/120,960 gals 60Q N2 Slick/Foam, w/100,021lbs of 20/40 Arizona Sand. N2:1,154,700SCF. Set CFP @ 5790'.
Perf Cliffhouse w/ .34" diam. @ 1 SPF = 5761', 5755', 5731', 5676', 5656', 5600', 5586', 5579', 5575', 5571', 5565', 5561', 5540', 5509', 5488', 5475', 5468', 5457', 5450', 5446', 5413', 5369', 5351', 5343', 5335' = 25 Total Holes. Acidize 10bbls 15% HCL. Frac zone w/111,300 gals 60Q N2 Slick/Foam w/94,075 lbs of 20/40 Arizona Sand. N2: 1,166,000 SCF.
06/02/2009 Flow back well.
06/05/2009 RIH w/ 3 7/8" CBP set @ 5240'. RD Flow back & Frac Equip.
07/07/2009 MIRU AWS 521, RU Gas Recovery System, NUBOP, PT BOP, ok.
07/09/2009 RIH w/ 3 7/8" MILL. M/O CBP @ 5240'. C/O & M/O CFP @ 5790'.
07/10/2009 Started selling gas thru Gas Recovery System.
07/12/2009 Flow test Mesa Verde.
07/15/2009 C/O & M/O CBP @ 6390'. C/O to PBTD @ 8195'.
07/22/2009 Run Spinner on DK. RIH w/ 261 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 8106', FN @ 8104'. RD/RR

ACCEPTED FOR RECORD

AUG 04 2009

NMOCOD

FARMINGTON FIELD OFFICE
BY dyf

gc