

RECEIVED

AUG 08 2009

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 930' FSL & 1475' FEL, Section 26, T29N, R7W, NMPM
BHL: Unit B (NW/NE), 574' FNL & 1657' FEL, Section 35, T29N, R7W, NMPM

5. Lease Number
SF-078425

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 30M

9. API Well No.
30-039-30509

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD AUG 6 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 7/31/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMEND PERFORATION AND PLUG DEPTHS FOR CLIFF HOUSE

ACCEPTED FOR RECORD

AUG 05 2009

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

San Juan 29-7 Unit 30M

API # 30-039-30509

Basin DK/Blanco MV

Burlington Resources Oil & Gas Co., LP.

- 04/30/2009** RU Black Warrior W/L. RUN GR/CCL/CBL logs. TOC 2738'. RD Wireline 04/30/2009.
- 05/29/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
- 06/02/2009** RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7,852', 7,856', 7,859', 7,862', 7,864', 7,866', 7,872', 7,882', 7,886', 7,888', 7,892', 7,895', 7,898', 7,904', 7,906', 7,908', 7,916', 7,918' = 36 Holes. @1 SPF = 7,742', 7,744', 7,746', 7,748', 7,750', 7,752', 7,754', 7,756', 7,758', 7,760', 7,762', 7,764', 7,766', 7,768', 7,772', 7,776', 7,778', 7,780', 7,785', 7,790', 7,795', 7,800', 7,810' = 23 Holes. Total Holes = 59. Acidize w/ 10bbl, 15% HCL. Frac w/108,570 gals Slickwater w/36,057lbs of 20/40 Arizona Sand, 3,900# of 20/40 Resin Coated Sand. Set CBP @ 6140'.
Perf Point Lookout w/.34" diam.- @1 SPF = 5,608', 5,618', 5,624', 5,630', 5,682', 5,692', 5,702', 5,712', 5,722', 5,732', 5,742', 5,758', 5,776', 5,786', 5,796', 5,804', 5,814', 5,824', 5,842', 5,912', 5,934', 5,952', 5,968', 6,038' = 24Holes. Acidize w/ 10bbl, 15% HCL. Frac w/27,090 gals 75Q N2 Slick, w/62,325lbs of 20/40 Arizona Sand & 9,899# of 20/40 Resin Coated Sand. N2:1,641,000SCF. Set CFP @ 5450'
Perf Cliffhouse w/ .34" diam. @ 1 SPF = 5,046', 5,056', 5,066', 5,076', 5,086', 5,096', 5,106', 5,116', 5,126', 5,136', 5,146', 5,156', 5,166', 5,186', 5,206', 5,254', 5,264', 5,274', 5,280', 5,294', 5,304', 5,314', 5,334', 5,344', 5,390', 5,456' = 26 Holes.
- 06/03/2009** Acidize 10bbbls 15% HCL. Frac zone w/29,862 gals 75% N2 Slick/Foam w/70,746 lbs of 20/40 Arizona Sand & 8,212# 20/40 Resin Coated Sand. N2: 1,368,000 SCF. Set CFP @ 4950'.
Perf Lewis w/ .34" diam @ 1SPF = 4,470', 4,484', 4,490', 4,497', 4,502', 4,510', 4,519', 4,535', 4,543', 4,556', 4,576', 4,617', 4,624', 4,636', 4,646', 4,659', 4,666', 4,700', 4,742', 4,749', 4,754', 4,764', 4,918' = 23 Holes. Acidize w/ 10bbl 15% HCL, Frac w/36,708 gals 75% Aqua Star Foam, w/85,233lbs of 20/40 Arizona Sand & 12,050 of 20/40 Resin Sand. N2:1,708,000SCF.
- 06/03/2009** Flow back well.
- 06/08/2009** RIH w/ 4" CBP set @ 4380'. RD Flow back & Frac Equip.
- 07/06/2009** MIRU Basic 1576, NUBOP, PT BOP, ok.
- 07/07/2009** RIH w/ 3 7/8" MILL. M/O CBP @ 4380'.
- 07/08/2009** C/O & M/O CFP @ 4950'.
- 07/09/2009** C/O & M/O CFP @ 5450'. C/O to CFP @ 6140'.
- 07/13/2009** Flow test Mesa Verde.
- 07/14/2009** C/O & M/O CBP @ 6140'.
- 07/15/2009** C/O to PBTD @ 7965'.
- 07/21/2009** Run Spinner on DK.
- 07/22/2009** RIH w/ 254 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7849', FN @ 7847'. RD/RR