

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office
SF-078997

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name
San Juan 30-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-5 Unit 72M

9. API Well No.

30-039-30644

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SE/SE), 200' FSL & 630' FEL, Section 10, T30N, R5W, NMPM

10. Field and Pool
Blanco MV/ Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD AUG 6 '09

DIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician Date 8/3/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 05 2009

NMOCD

FARMINGTON FIELD OFFICE
BY: [Signature]

San Juan 30-5 Unit 72M
API # 30-039-30644
Basin DK/Blanco MV
ConocoPhillips Company

- 05/27/2009 RU Basin W/L. RUN GR/CCL/CBL logs. TOC 2050'. RD Wireline 05/27/2009.
- 06/18/2009 Install Frac valve, PT csg to 6600#/30 minutes – Good Test.
- 06/22/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7950', 7940', 7934', 7924', 7922', 7900', 7898', 7890', 7888', 7886', 7884', 7882', 7880', 7878', 7876', 7874', 7872', 7870', 7868', 7866', 7864', 7862', 7860', 7858', 7856', 7854', 7842', 7840', 7826', 7824', 7822', 7820', 7818', 7816', 7814', 7808', 7806' = 74 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/106,798 gals Slickwater w/42,009lbs of 20/40 Arizona Sand. Set CBP @ 6110'.
Perf Point Lookout w/.34" diam.- @ 1 SPF = 6034', 5996', 5980', 5946', 5936', 5865', 5854', 5848', 5836', 5828', 5816', 5794', 5765', 5746', 5708', 5690', 5684', 5640', 5632', 5622', 5614', 5568', 5564', 5560', 5540', 5533' = 26 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/119,357 gals 60Q N2 Slick, w/100,011lbs of 20/40 Arizona Sand. N2:1,034,200SCF. Set CFP @ 5510'.
Perf Cliffhouse w/.34" diam.@ 1 SPF = 5476', 5466', 5410', 5396', 5384', 5352', 5344', 5335', 5326', 5317', 5306', 5286', 5276', 5264', 5246', 5230', 5222', 5213', 5202', 5194', 5180', 5172', 5160', 5140', 5128', 5108', 5096' = 27 Holes. Acidize 10bbls 15% HCL. Frac zone w/119,910 gals 60Q N2 Slick/Foam w/107,712 lbs of 20/40 Arizona Sand. N2: 1,175,100.
- 06/23/2009 Flow back well.
- 06/25/2009 RIH W/ 4" CBP set @ 4980'
- 07/09/2009 MIRU 24, RU Gas Recovery System, NUBOP, PT BOP, ok.
- 07/14/2009 RIH w/ 3 7/8" MILL. M/O CBP @ 4980'.
- 07/15/2009 C/O & M/O CFP @ 5510'. C/O TO 6110'. Started selling gas thru Gas Recovery System.
- 07/20/2009 M/O CBP @ 6110'. C/O to PBTD @ 7970'.
- 07/27/2009 Run Spinner on MV & DK.
- 07/28/2009 RIH w/ 253 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7852', FN @ 7851'. RD/RR