



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30648

DHC No. DHC3066AZ

Lease No. SF-078997

Well Name

San Juan 30-5 Unit

Well No.

#52N

Unit Letter

O

Section

15

Township

T030N

Range

R005W

Footage

165' FSL & 2330' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1550 MCFD

PERCENT

49%

CONDENSATE

PERCENT

49%

DAKOTA

1611 MCFD

51%

51%

3161

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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