Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									-	5. Lease Serial No. NMSF079319				
la Type	of Well [	Oil We	ll 🗶 Gas W	ell 🗍	Dry	Other					7			or Tribe Name
b Type of Completion New Well Work Over Deepen Plug Back Diff.Resvr,. Other								7. Unit or CA Agreement Name and No.						
2. Name o	of Operator											B Lease Nan	ne and V	Vell No.
	ERGY INC.	·					12	DI V	<del>, ,</del>		4	SCHWER	OTFEGE	ER A #5E
3 Address 3a Phone No. (include area code)										3	9 API Well No			
382 CR	. 3100 on of Well <i>(Rep</i> .	ort locatio	n clearly and	ın accorda	nce with F	ederal rea	uuromo		33-320	)4	4	30-045		
At surfa			•	in accorac	nce min i	caerai reg	uneme	nis)			110	Field and IOTERO		Exploratory
	orod interval re		060' FEL								1	Sec, T, R Survey or	, M, oi Area	r Block and
rtt top p	noa mierrario	ported ber	J **								12	SEC 6A: 2. County or		13. State
At total depth										- [	SAN JUAN NM			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed													ıs (DF, F	RKB, RT, GL)*
- 1	1	l					D&A		Ready	to Prod	Ì			
2/21		<del></del>	2/81	Dive Desi	- T D - M	<u> </u>	8/3/		T 20 D	41- D1-	- DI-	6,456'		(0.0 515
18. Iotai	Depth: MD TVD	71	92'   19	Plug Back		AD D	70	00'	20 D	epth Bridg	e Pii	-	VD ՄՄ <b>3</b> :	825' <i>, 4820, 5150</i>
21. Type	Electric & Othe	r Mechani	cal Logs Run	Submit co	py of each)	)				s well cored as DST run	7	X No	=	Yes (Submit analysis) Yes (Submit report
	USLY SUBMI								Di	rectional Sur	vey?		<u> </u>	Yes (Submit copy)
23. Casing	g and Liner Rec	ord (Repo	rt all strings se	et in well)								,		
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	Bottom	(MD)	Stage Ceme Depth		No of Sks Type of Ce		Slurry Vo (BBL)	!	Cement 7	Гор*	Amount Pulled
12-1/4"	9-5/8"	36#		26	7'			250 S	x			0		
8-3/4"	7"	23#		319	4'	_		200 S	X			0		
6-1/4"	4-1/2"	11.6#	·	719	7191'			550 SX				0		
													77.75	<u> 2016 2 10 2 20 20 20 20 20 20 20 20 20 20 20 20 </u>
														9015. DIV.
24. Tubin	a Decord		<u> </u>			-		<u> </u>				<u></u>		
		<u> </u>		<del></del>		Darah Car	(MD)	Dealer Day		T Suns		Danth Sat	()(D)	Packer Donth (MD)
Size	Depth Set (	MID) 1	acker Depth (M	D) 3	ize	Depth Set	(CIMI)	Packer De <sub>l</sub>	ptn (MD)	Size		Depth Set	(MD)	Packer Depth (MD)
25. Produ	cing Intervals			<del> </del>	2	6. Perfor	ation R	ecord		<u> </u>		L	-	
	Formation		Тор	Bot	tom	Pei	rforated	Interval		Size	]	No Holes		Perf Status
<u>A)</u>	A) CHACRA			3770'		3621'- 3629', &								
B)						375	6' -	. 3770 <u>0.34</u>		.34"	:	22 TTL		OPEN
<u>C)</u>														
D)				1					Ĺ				Ь_	
27 Acid,	Fracture, Treati	nent, Cem	ent Squeeze, l	Etc.										
	Depth Interval	<del></del>	- /-					Amount and				3 500 1		
362	21' - 3770	<u> </u>		,000 ga				cid. Fr	ac'd w	1/61,36C	ga	LIS 70Q I	NZ to	am Delta 140
	<del></del>		IIac I	ld car	And o	3,600#	sa.					·		
28 Produc	tion - Interval A			7							-		····	
Date First Produced	Test Date 7/31/09	Hours Tested	Test Production	Oil BBL 0	Gas MCF <b>266</b>	Water BBL 12	Oil Gra		Gas Gravity	Prod	uctio	n Method	FLOW	TING
Choke	Tbg Press	Csg.	24	Oil	Gas	Water	Gas (		Well Stati	ıs				
Size 3/8'	Flwg SI	Press 650	Hr	BBL O	мсғ 1598	BBL <b>72</b>	Ratio		,s	HUT IN				
	ction-Interval B	<del></del>					•					AC	CEPT	ED FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra	A DI	Gas Gravity	Prod	uctio	n Method		
		<u> </u>											<u> Ali</u>	G-0-3-2009 —
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ( Ratio	:	Well State	ıs		FA	RMING	TON FJELD OFFICE
(See instruction	s and spaces for add	tional data or	page 2)	L				-NMO(				——BY		A

8b Product	ion - Inter	val C				······································					
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			<b>├</b>				Corr API				
Choke Tbg Pres		ss Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
8c. Produc				1			т		···		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size			24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
9 Disposit	ion of Gas	Sold, used for	fuel, vented, e	tc)		TO BE	SOLD				
0. Summa	ry of Poro	ous Zones (Incl	ude Aquifers)	 ;				31. Forma	ation (Log) Markers		
Show al	l important g depth inte	zones of porosit rval tested, cush	y and contents t	hereof Co					, 0		
		Tr.	D							Тор	
Forma	tion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Meas.Depth	
CHACRA		3580	SAN								
EWIS		CSG'	SHA	Œ							
CLIFFHOUSE		4293	SAN	)							
MENEFEE		4524'	4918'	SAN	O, SHAI	E					
PT LOOKOUT		4918'	18' 5260' SAND, WATER								
MANCOS		5260' 6106' SAND, SHALE									
GALLUP		6106'	6865 ' 6987 '		O, WATE	R					
GRANEROUS		6924'	SHA	Æ							
AKOTA		6987 '	110	GAS							
								İ			
Additio	nal remark	s (ınclude plug	gging procedu	re)						L	
. Indicate	which ite	ms have bee at	tached by plac	cing a che	k m the a	ppropriate	boxes.	,			
		ianical Logs (1	• •		Geol	ogic Repo	1 DST Re	port Direc	tional Survey		
Sund	ry Notice f	for plugging ar	d cement veri	fication	Core	Analysis	Other.				
l hereb	v certify th	at the foregoin	g and attache	d informat	on is con	nlete and	correct as determi	ned from all avail	able records (see attached in	structions)*	
	,,	10106011	.g and arraying	•		.p.0.0				,	
	lease prini	DERRI	D. BINGHA	M., .				Title <u>REGULA</u>	TORY ANALYST		
Name (p	`,	X.	Sh	J	<u>(</u>						
Name (p			4.1401-1	14.	La	<b>)</b>		Date 8/3/09			
Name (p	e		1.//~\ <del>\</del>		$\overline{}$	7					
	e		W/W	/	)		<del></del>				

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(Continued on page 3)