

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 31 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit 19R

9. API Well No.

30-045-29728

10. Field and Pool

11. Ballard Pictured Cliffs
County and State
San Juan, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 1185' FNL & 1075' FEL, Section 3, T26N, R9W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

X Subsequent Report

Final Abandonment

Type of Action

X

Abandonment

Recompletion

Plugging

Casing Repair

Altering Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

Other -

RCVD AUG 5 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Attached is a summary of the work performed to P&A the subject well.

7/14/09 Could only inject 1/4 bbls cmt below retainer, locked up @ 1500psi (3 1/2" csg). John McKinney (BLM) authorized on plug #1 to pump 15 sx cmt on top of retainer @2051'. Verbal given by Kelly Roberts (OCD) - WOC & then tag cmt to insure PC is covered (Refer to attached procedures 7/14/09).

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers Title

Staff Regulatory Technician

Date 7/29/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 03 2009

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP
Huerfanito Unit #19R

July 20, 2009
Page 1 of 1

1185' FNL & 1075' FEL, Section 3, T-26-N, R-9-W
San Juan Country, NM
Lease Number: SF- 078135
API#30-045-29728

Plug and Abandonment Report

Notified BLM and NMOCD on 7/08/09

Plugging Summary:

- 07/8/09 MOL and RU. No equipment to LO/TO on location. RU rig and equipment. Matting pad on long side sinking; appears to be on flowline. RU on other side of wellhead. Check well pressures: casing, 70 PSI; tubing, 60 PSI; bradenhead, 0 PSI. SDFD.
- 07/9/09 Check well pressures: casing and tubing, 65 PSI; bradenhead, 0 PSI. Blow well down. ND wellhead. PU on tubing and remove slips. NU 5.5" head and BOP, test. TOH and tally 64 joints 1.5" IJ tubing with light scale on bottom 5 joints. Total tally 2080'. Pressure test bradenhead to 300 PSI for 10 minutes. Cement in bradenhead at 14'. Round trip 2.80" gauge ring to 2065'. TIH and set 3.5" PlugWell wireline set cement retainer at 2051'. TIH with tubing and stinger to 2021'. Load casing and circulate well clean with 20 bbls of water. Found 2 bad joints tubing; unable to sting into CR to pressure test casing. SI well. SDFD.
- 07/13/09 Open up well; no pressures. Load casing with 17 bbls of water. Sting into CR at 2051'. Attempt to pressure test; no test. Water circulating out tubing. Unable to sting into CR. TOH and inspect tubing; unable to find hole. TIH with tubing and stinger with plug in "F" nipple above stinger. Sting into CR. Load casing with 4.5" bbls of water. Attempt to pressure test tubing; leak. Attempt to pressure test casing; circulating out tubing. TOH with tubing; found 2 pin holes in 2 joints off bottom. TIH with tubing to 2019'. Pressure test tubing to 1000 PSI. TOH and LD plug with "F" nipple. Sting into retainer at 2051'. Attempt to pressure test casing; leak 3/4 bpm at 700 PSI. Attempt to establish rate below CR. Pump 1/4 bbl of water and pressured up to 1500 PSI; held. Sting out of CR. SI well. SDFD.
- 07/14/09 Open up well; no pressures.
Plug #1 with CR at 2051', spot 15 sxs Class B cement (17.7 cf) with 2% CaCl₂ inside casing above CR up to 1689' to isolate the Pictured Cliffs interval and cover through the Fruitland top. John McKinney, BLM representative, required WOC. TIH with tubing and tag cement low at 1867'. Pressure test casing to 1000 PSI for 5 minutes.
Plug #2 spot 30 sxs Class B cement (35.4 cf) inside casing from 1867' up to 1143' to top off Plug #1 and cover Kirtland and Ojo Alamo tops. PUH to 195'.
Plug #3 mix and pump 16 sxs Class B cement (18.8 cf) from 195' to surface, circulate good cement out the casing valve. TOH and LD tubing. ND BOP and 5.5" x 8.625" head. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement in casing and annulus at surface. Mix a total of 28 sxs Class B cement and install P&A marker. RD and MOL.

John McKinney, BLM representatives, was on location.
Jimmy Morris, MVCI representative, was on location.

R