State of New Mexico Energy, Minerals & Natural Resources Form C-10 Revised June 10, 200

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Offic 5 Copic

AMENDED REPOR

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address								² OGRID Num	ber		
WILLIAMS PRODUCTION COMPANY							Į	120782			
P.O. Box 640									Filing Code/ Effective Date CORRECT POOL-1/1/09		
		1 6	Aztec, N	M 87410							DL-1/1/09
⁴ API Number 30-039-232		⁵ Pool Name BASIN M				IANCOS			⁶ Pool Code 97232		
⁷ Property C		8 Prop	erty Nam	ie	DOG A	(INTER) W	ell Numbe	er 59
	033	4.			ROSA	UNII					39
	rface Loca			T (T)	E 46	N41- /C41		Feet from the	E a st/	West line	County
Ul or lot no.	25	n Township Range 31N 6W		Lot.1an	Lot.Idn Feet from the North/South I 1120 SOUTH			1560	East/West line WEST		RIO ARRIBA
	ttom Hole					,					
UL or lot no.	Section 7	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County
12 Lse Code	¹³ Producing N	Aethod Code	¹⁴ Gas Con	nection Date	¹⁵ C-129 Per	mit Number	16	C-129 Effective I	Date 17 C-129 Expiration Da		29 Expiration Date
III. Oil a	and Gas T	ranspor	ters								
18 Transpo OGRII	rter					sporter Name l Address					²⁰ O/G/W
009018					GIANT	F REFINING BOX 12999					О
						DALE AZ 852	267				
025244		7	1			FIELD SERV BOX 645	ICES				G
		TULSA OK 74102									
			··-			\$-100°T-0					
			guna Se	eca Gall	lup to Basin	Mancos O	rder	#13063. All	other	r inforn	nation from origina
eport remai	ins the san	ne.					,				
<u>IV. v</u>	Well Com			_						-	
²¹ Spud D	ate	. 22 Ready	Date		²³ TD	²⁴ PBT	D	25 Perforat 6444-7			²⁶ DHC, MC AZT-
²⁷ H	lole Size		²⁸ Casin	g & Tubi	ng Size	²⁹ D	epth S	Set		³⁰ Sac	ks Cement
					23/8 9	1966				RC	20° a DUA GW
										lacent Lecent	L CONS. DIV.
			_				*				hand hand All,
******		_								<u></u>	
		_									
VI Wall	l Test Data										
31 Date Nev		a Gas Deliv	ery Date	33	Test Date	³⁴ Test	Long	th 35 Th	g. Pres	Sure	³⁶ Csg. Pressure
Date Nev	Date New Oil		Gus Denvery Date Test Dat		Test Date	1 Cst Dength			g. rres	sure	Csg. Fressure
³⁷ Choke S	Size	³⁸ O	il	3	³⁹ Water	40	Gas				41 Test Method
42		_		<u> </u>				<u></u>			
⁴² I hereby cer	tify that the i	ules of the	Oil Cons	ervation I	Division have			OIL CONSERV	/ATIO	N DIVISIO	ON
been complied					e is true and						
complete to the best of my knowledge and belief. Signature: (1) (1) (1) (1)						Approved by:					
MUSTUR Keling						Title: accepted for record					
Printed name:					Title:						
<u>Heather R</u> Title:	ııey							0			
			· ·			Annroval Data					_
Regulator	ry Specialist		¥.			Approval Date	:				-
E-mail Addres			<i>y</i>			Approval Date) :				-
E-mail Addres			one:			Approval Date	»:				-

District I 1625 N. French Dr., Hobbs, NM 88240

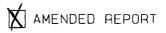
District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies



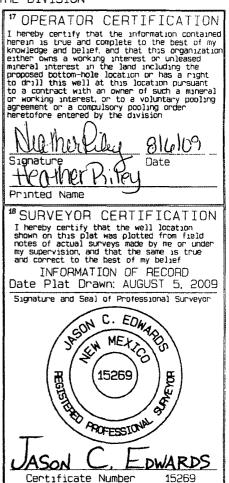
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	²Pool Code	³Pool Name				
30-039-23270	97232 / 72319 / 71599	BASIN MANCOS / BLANCO MESAVERDE	/ BASIN DAKOTA			
*Property Code		°Well Number				
17033		59				
'OGRID No		*Operator Name	"Elevation			
120782	WILLIAMS	PRODUCTION COMPANY	6400 '			

¹⁰ Surface Location UL or lot no. Sect ion Township Lot Idn Feet from the North/South line Feet from the East/West line Range RIO 25 WEST N 31N 6W 1120 SOUTH 1560 ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Sect ion Township North/South line Feet from the East/West line County Range Feet from the RCVD AUG 6 '09 12 Dedicated Acres 13 Joint or Infall ¹⁴ Consolidation Code ¹⁵ Order No. OIL COMS. DIV. 272.32 Acres - S/2 R-13063 DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





In Lieu of

UNITED STATES

SUBMIT IN DUPLICATE

FORM APPROVED

Form 3160-4 (July 1992)			NT OF THE INTER	OMB NO. 1004-0137 Expires: February 28, 1995					
BUREAU OF LAND MANAGEMENT						5 LEASE DESIGNATION AND LEASE NO NMSF-078771			
· · · · · · · · · · · · · · · · · · ·			6. IF INDIAN.ALLOTTEE OR						
	WELL COMP	LETION OR	RECOMPLETION			- 1017 100 pp. 17.17			
la TYPE OF V	WELL FOIL WELL	X GAS WELL		ange pool name from Lap Basin Mancos pursuant t		7 UNIT AGREEMENT NA Rosa			
	COMPLETION	N OND WELL		ective 1/1/09. All other in		Rosa Unit			
NEW W		DEEPEN PLUG		OTHER	Tornation the same.				
2 NAME OF	OPERATOR					8 FARM OR LEASE NAM	E. WELL NO		
		WILLIAMS	PRODUCTION COMPA	ANY		nit #059			
3 ADDRESS	AND TELEPHONE NO					9 API WELL NO			
4 LOCATI	ON OF WELL (B.		640, Aztec, NM 87410 (30-039-23			
	ce: 1120' FSL & 15	•	and in accordance with a	iny State requirements)*		10 FIELD AND POOL, OR WILDCAT			
At top pr	roduction interval re lepth: Same					Basin Mancos			
At total o	iepui. Same					11. SEC , T ,R ,M , OR BLOCK AND			
						SURVEY OR AREA SE/4 SW/4, Sec 25, T31N, R6W			
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE		
						Rio Arriba PARISH	New Mexico		
15 DATE SPUDDED	5 DATE SPUDDED 16 DATE T D 17 DATE COMPLETED (READY TO PRODUC			18. ELEVATIONS (DK, RK	B. RT.GR.ETC)*	19. ELEVATION CASINGHEAD			
	REACHED								
20 TOTAL DEPTH, MD	& TVD	21 PLUG, BACK T I	O, MD & TVD	22. IF MULTCOMP . HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
24 PRODUCING INTER	VAL(S), OF THIS COM	PLETION - TOP, BOTTO	OM, NAME (MD AND TVD)*	<u> </u>		25 WAS DIRECTIONAL	SURVEY MADE		
26 TYPE ELECTRIC AN	DOTHER LOGS RUN					27 WAS WELL CORED			
28 CASING REPORT (Re) WEIGHT, LB/FT	DEPTH CCT (A(D))	VOLE CIZE	TOP OF CENTRAL CO	ALCANDA O BECOME			
CASING SIZ	ZE/GRADE	WEIGHT, LB /FT DEPTH SET (MD)		HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD A		AMOUNT PULLED		
							<u> </u>		
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)		
	L	[22 46/12 6/107 17 67					
			ı	DEPTH INTERVAL (MD)	RE, CEMENT SQUEEZE, ETC AMOUNT	AND KIND OF MATERIAL	JSED		
						PCVD AUG 6 '09			
						OIL CONS. DIV.			
33 PRODUCTION									
			1			, DIST. 3			
DATE OF FIRST	PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)			
DATE OF TEST	TESTED	CHOKE SIZE*	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO		
	1								
FLOW TBG PRESS	CASING PRESSURE	CALCULA	TED 24-HOUR RATE	OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR)		
34 DISPOSITION OF GA	S (Sold used for fiel us	nted etc.):				TEST WITNESSED BY			
2. Dio Contion of Or	(I LEGI WITNESSED BY			

TITLE Regulatory Specialist DATE 8/5/09