

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1070' FNL & 1390' FWL, Section 29, T27N, R4W, NMPM
Unit E (SWNW), 1882' FNL & 486' FWL, Section 29, T27N, R4W, NMPM</p> | <p>5. Lease Number
NMSF - 080670</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 52N</p> <p>9. API Well No.

30-039-30488</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other ☐ Completion Detail

13. Describe Proposed or Completed Operations

RCVD JUL 14 '09
OIL CONS. DIV.
DIST. 3

* See attached for detail

* 05/20/2009 CALLED STEVE MASSON (BLM) & KELLY ROBERTS (OCD) & RECEIVED APPROVAL TO NOT REMEDIATE. GOOD BOND FROM 8618' - 6380'; 50% BOND FROM 6380' - 5300'; 75% BOND FROM 5300' - 1250'. TO PERF & SQUEEZE WOULD NOT BE SUCCESSFUL WITH CURRENT BOND @ 7" SHOWS 0 PRESSURE WHEN CHECKED.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 07/07/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 13 2009

FARMINGTON FIELD OFFICE
BY SM

NMOCD

San Juan 27-4 Unit 52N
API# 30-039-30488
Basin Dakota/Blanco Mesa Verde
Burlington Recourses

10/01/2008 MIRU Blue Jet W/L. Run 3.75 gauge ring to 8568'. Run GR/CCL/CBL from 8573' to surface. TOC @ 1250'. PBTd 8601'. RD Blue Jet W/L.

04/14/2009 MIRU Swab Rig. ND WH NU Swab Flange. RIH & tag @ 8596'. C/O cmt fill. Swab depth @ 8616'.

04/15/2009 RU Swab Rig. RIH & tag @ 8616'. C/O cmt fill. Swab depth @ 8618'. Land sand pump. MU @ RIH w/3.80" Gauge ring & tagged @ 8618'. PBTd @ 8601'. ND Swab Flange NU WH RD.

04/20/2009 MIRU Blue Jet W/L. RIH w/GR/CCL/CBL from 8601' to 8183'. NU Master Valve. RD & Release.

05/22/2009 PT csg to 4500#/30 minutes – Good Test.

05/26/2009 RU Blue Jet to perf DK .34 diam - 2 SPF 8598', 8596', 8588', 8586', 8578', 8674', 8570', 8568', 8566', 8560', 8556', 8552', 8550' = 26 holes. 1 SPF 8514', 8510', 8508', 8504', 8496', 8492', 8480', 8474', 8466', 8460', 8458', 8454', 8450', 8446', 8444', 8442', 8438', 8434', 8432', 8424', 8420', 8418', 8416' = 23 holes. Total Holes 49.

RU Schlumberger to frac DK (8416' – 8598') Acidize w/10 bbls 15% HCL acid. Frac w/104,865 gals Slickwater w/37,939# 20/40 Arizona Sand.

RU Blue Jet RIH w/CBP & set @ 6910'.

RU Blue Jet to perf PTL/LMF .34 diam – 1 SPF 6778', 6756', 6736', 6696', 6686', 6636', 6606', 6592', 6538', 6516', 6486', 6474', 6464', 6450', 6442', 6430', 6416', 6404', 6368', 6356', 6324', 6294', 6258', 6204', 6142' = 25 holes.

RU Schlumberger to frac PTL/LMF (6142' – 6778') Acidize w/10 bbls 15% HCL acid. Frac w/120,529 gals 60Q N2 Slickfoam w/ 97,277# 20/40 Arizona Sand. Total N2 1,097,200 SCF.

RU Blue Jet RIH w/CBP & set @ 6110'.

RU Blue Jet to perf UMF/Cliffhouse .34 diam – 1 SPF 6092', 6072', 6050', 6038', 6028', 6012', 6008', 6000', 5990', 5972', 5960', 5942', 5934', 5924', 5910', 5902', 5898', 5878', 5858', 5846', 5832', 5822', 5814', 5804', 5798' = 25 holes.

RU Schlumberger to perf UNF/Cliffhouse (5798' – 6092') Acidize w/10bbls 15% HCL acid. Frac w/112,654 gals 60Q N2 Slickfoam w/94,497# 20/40 Arizona Sand. Total N2 1,200,700 SCF.

05/27/2009 – 05/29/2009 Flow Back Well.

05/30/2009 RU Blue Jet RIH w/CBP & set @ 5600'.

06/12/2009 MIRU Basic 1524 ND WH NU BOP – Test BOP – Good Test.

06/15/2009 RIH w/mill. M/O CBP @ 5600'.

06/16/2009 – 06/17/2009 RIH w/mill. M/O CBP @ 6110'. Flow Back Well.

06/18/2009 Flow Test MV. M/O CBP @ 6910'. Flow Back Well.

06/19/2009 – 06/23/2009 C/O fill to PBTd @ 8601'.

06/24/2009 Flow Test DK w/Spinner.

06/25/2009 RIH w/2 3/4" jts 2 3/8" 4.7# L-80 tbg & landed @ 8515' ND BOP NU WH RD RR @ 14:30hrs on 06/25/2009.

pc

"AS Drilled Plot"

District I
1623 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Fee Lease - 3 Copies
State Lease - 7 Copies
Submit to Appropriate District Office
Revised June 10, 2003
Form C-102

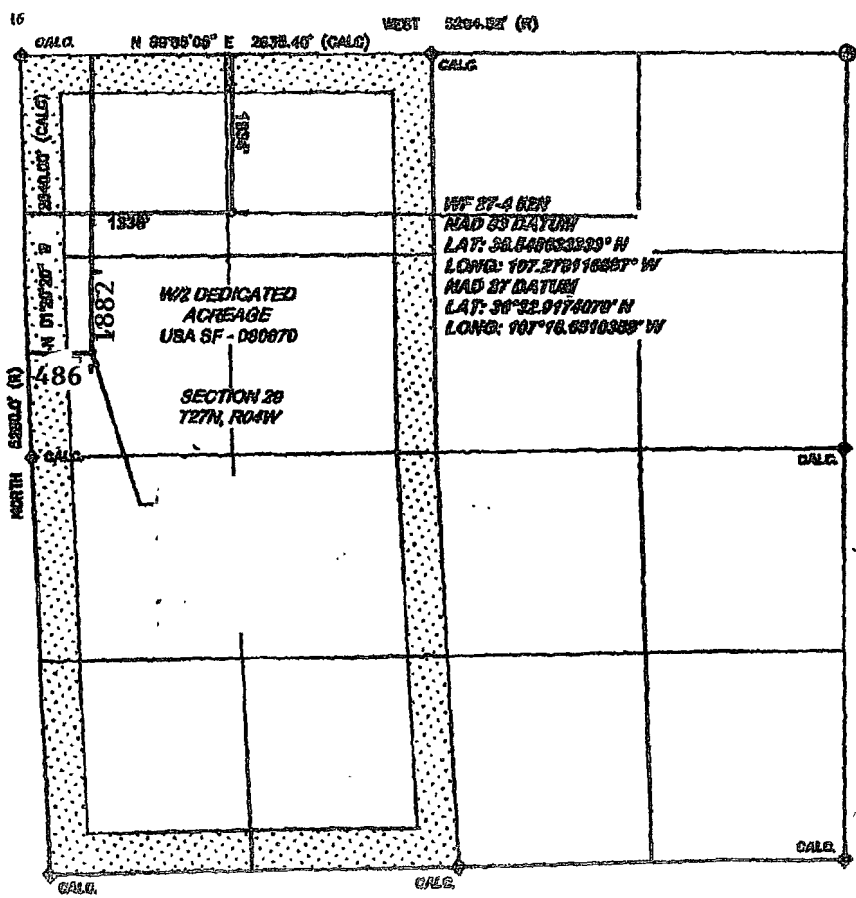
FEB 14 2008

☐ AMENDED REPORT

Bureau of Land Management
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-30488		2 Pool Code 71599/72319		3 Pool Name DAKOTA / MESA VERDE			
4 Property Code 7452		5 Property Name SAN JUAN 27-4 UNIT			6 Well Number 52N		
7 COORD No. 14538		8 Operator Name BURLINGTON OIL AND GAS COMPANY LP			9 Elevation 7,180.4'		
10 SURFACE LOCATION							
UL or lot no. C	Section 29	Township 27-N	Range 04-W	Lot 1st 1034	Foot from the NORTH 1336	East/West line WEST	County RIO ARriba
11 Bottom Hole Location If Different From Surface							
UL or lot no. E	Section 29	Township 27-N	Range 04-W	Lot 1st 1882'	Foot from the NORTH 486'	East/West line WEST	County RIO ARriba
12 Dedicated Acres 320.0 W/2		13 Joint or Infill		14 Consolidation Code		15 Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Jamie Goodwin</i>	
Printed Name Jamie Goodwin	
Regulatory Tech. Title and E-mail Address	
Date 07/09/2009	
18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey: 9/25/06 Signature and Seal of Professional Surveyor	
Certificate Number: 11393	

PC