

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 08 2009**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
GAS

Lease Number
SF-080671-A
If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Well Name & Number
San Juan 27-4 Unit 28C

API Well No.

30-039-30589

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NE/NW), 910' FNL & 1870' FWL, Section 11, T27N, R4W, NMPM
BHL: Unit K (NE/SW), 2611' FSL & 1810' FWL, Section 11, T27N, R4W, NMPM

Field and Pool
Blanco Mesa Verde

County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD AUG 5 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05/07/2009 RU Basin W/L. RUN GR/CCL/CNL logs. TOC @ 2664'. RD Wireline 05/07/2009.

05/29/2009 Install Frac valve, PT csg to 4500#/30 minutes - Good Test.

06/02/2009 RU Basin W/L to perf Point Lookout w/.34" diam. @ 1 SPF= 6470', 6474', 6480', 6531', 6542', 6591', 6636', 6644', 6650', 6656', 6664', 6670', 6675', 6680', 6686', 6694', 6700', 6708', 6726', 6741', 6755', 6780', 6786', 6897', 6920' = 25 Holes. Acidize w/ 10bbls 15% HCL Acid. Frac w/49,686 gals 60% Slickwater N2, w/102,315lbs of 20/40 Arizona Sand. N2:1,222,200SCF. Set CFP @ 6450'.

RU Basin W/L to perf Menefee/Cliffhouse w/.34" diam @ 1SPF = 6068', 6072', 6082', 6090', 6106', 6112', 6138', 6144', 6162', 6197', 6203', 6217', 6245', 6263', 6268', 6278', 6288', 6294', 6300', 6308', 6312', 6350', 6362', 6378', 6400' = 25 Holes. Acidize w/ 10bbls 15% HCL, Frac w/ 50,652 gals 60% Slickwater N2 Foam, w/97,765lbs 20/40 Arizona Sand. N2:1,274,500SCF.

06/02/2009 Start Flow back.

06/05/2009 RIH w/ 3 7/8" CBP set @ 5900'. RD Flow back & Frac Equip.

07/15/2009 MIRU Basic 1320, NUBOP, PT BOP, ok.

07/16/2009 RIH w/ 3 3/4" MILL. D/O CBP @ 5900. C/O & M/O CFP @ 6450. C/O TO PBTD 7168'.

07/23/2009 RIH w/ 221 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 6894', FN @ 6892'. Flow Test Mesa Verde. RD/RR

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 7/31/09

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to...

NMOCD**AUG 03 2009**

FARMINGTON FIELD OFFICE
BY *clj*