

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

RECEIVED

AUG 04 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)
SUR 1485' FNL & 775' FEL
BHL 2100' FNL & 1750' FEL SEC 26 31N 6W

5. Lease Designation and Serial No.
NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 005D

9. API Well No.
30-039-30780

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/09- TD 9 7/8" INTER HOLE @ 3891', 1145 HRS

RCVD AUG 6 '09

8/2/09- RAN 97 JTS, 7 5/8", 26.4#, K-55, LT&C CSG SET @ 3881', FC @ 3840'

OIL CONS. DIV.

DIST. 3

8/3/09- HOLD PJSM, RU HOWSCO & CMT AS FOLLOWS. TEST CMT LINES @ 3500# [OK] 20 BBL F.W. AHEAD, LEAD SLURRY 495 SX, 1351 CU FT, 240.6 BBL, " EXTENDECEM " 5# SK PHENO-SEAL, 5% CAL-SEAL-60 [YLD = 2.73 WT = 11.5# GAL] TAIL SLURRY, 100 SX, 118 CU FT, 20 BBL, PREMIUM CMT, .125# SK POLY-E-FLAKE [YLD = 1.178 WT = 15.6# GAL] PLUG DOWN @ 0149 AM 8/3/2009, BUMP PLUG @ 1500 PSI, FLOAT HELD OK (80 BBLs CMT TO PIT)

INSTALL TEST PLUG IN BRADEN HEAD & TEST HYDRILL, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED ON ALL TEST.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 8/4/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

AUG 05 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8/6/09 AL