Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008
1625 N French Dr., Hobbs, NM 88240	Emergy, manufacture and r		WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34990
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			NM -06738
87505 SUNDRY NOTI	CES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Grenier A
1. Type of Well: Oil Well Gas Well Other			8. Well Number 8N
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas C	14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin DK/Blanco MV
			Dasin Dividianco W V
4. Well Location	A foot from the Conti	a line and 194	(9 foot from the West line
Unit Letter K : 259			8 feet from the West line NMPM San Juan County
Section 35	Township 30N 11. Elevation (Show whether		
6177' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB L
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
It is intended to drill and complete the subject well in the Basin Dakota (pool 71599) and the Blanco Mesaverde (pool 72319). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this appli	zation.		
Proposed perforations are: MV - 4349' - 5355'; DK - 6988' - 7233'			RCVD JUL 31 '09
			OIL CONS. DIV.
Interest is common, no notification is necessary.			oist. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
		n	
Spud Date:	Rig	Released Date:	
		1) (46	3204AZ
I hereby certify that the information	above is true and complete to the	he best of my knowledg	e and belief.
SIGNATURE Mary &	Meno TITLI	E Staff Regulatory	Technician DATE <u>07/29/09</u>
Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752			
For State Use Only	\bigcap f		
	The day	n. ———	as Inspector, DATE AUG 0 7 2009
APPROVED BY:	TITL	EDeputy Oil & G	as mspeciol, DATE AUG 0 1 2000
Conditions of Approval (if any):	Pb	Distric	L#3