## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

Sundry Notices and Reports on Wells	AUG 08 2009
	Bureau of Land Marease Number Farmington Flest 077922
I. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP	
3. Address & Phone No. of Operator	8. Well Name & Number McGrath C #1
P.O. Box 4289, Farmington, NM 87499	9. <b>API Well No</b> .
4. Location of Well, Footage, Sec., T, R, M	30-045-08945
Unit P (SESE), 870' FSL & 1190' FEL, Section 34, T30N, R12V	10. Field and Pool W, NMPM Basin Fruitland Coal, Fulcher Kutz PC
	11. County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF I	NOTICE, REPORT, OTHER DATA
Notice of Intent	THE Fracturing TOWS NOT COME ONLY
13. Describe Proposed or Completed Operations	on on njouton
Attached is a summery of the work performed to P&A the subject well.	. 4/29/09
14. I hereby certify that the foregoing is true and correct.	
Signed Show Rhonda Ro	ogers Title Staff Regulatory Technician Date 7/30
(This space for Federal or State Office use)  APPROVED BY Title	Date
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agen the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ncy of

AUG 0 4 2009

PARMINGTON FIELD OFFICE
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## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources
McGrath C #1

April 30, 2009

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870' FSL & 1190' FEL, Section 34, T-30-N, R-12-W San Juan Country, NM Lease Number: SF-077922 API #30-045-08945

Plug & Abandon Report

## **Plugging Summary:**

Notified NMOCD and BLM on 4/28/09

01/12/09 RU cementing equipment. Drake Rig #28 on well. TIH and tag cement at 1550'. Note CR is at 1560'. Load well with 10 bbls water and circulate well clean with an additional 15 bbls.

Pressure test 4.5" casing to 500 PSI, held OK.

**Plug #1** with 12 sxs Class B cement (14.2 cf) inside the casing from 1550' up to 1395' to isolate the Fruitland perforation and top. TOH and LD all tubing.

4/29/09 Move cementing equipment on location and rig up. No pressure on well. Pressure test 4.5" casing to 600 PSI, held OK. Perforate 3 HSC holes at 635'. Establish circulation out the bradenhead valve with 22 bbls water.

Plug #2 with 231 sxs Class B cement (237.1 cf) down the 4.5" casing from 635' to surface, circulate good cement out bradenhead. Shut in well.

Open up well. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in casing and annulus.

Mix 12 sxs cement and install P&A marker.

RD cementing equipment. Road equipment to A-Plus Yard.

Jimmy Morris, MVCI representative, was on location. Lester Jaramillo, BLM representative, was on location.