Submit 3 Copies To Appropriate District Office	State of New Mexi			Form C-103		
District I	Energy, Minerals and Natura	l Resources	HITTI ADINO	June 19, 2008		
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-25094			
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	IVISION	5. Indicate Type of Lease			
District III	1220 South St. Franc	is Dr.		ee 🔀		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease N			
1220 S St Francis Dr, Santa Fe, NM						
87505 SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit Agr	reement Name		
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	O DRILL OR TO DEEPEN OR PLUG		Aunt Maggie	teement rume		
PROPOSALS) 1. Type of Well: Oil Well Gas V	Well 💢 Other	`	8. Well Number 3			
2. Name of Operator	ven (A) omer		9. OGRID Number			
Manana Gas Company			13931			
3. Address of Operator c/o Walsh Engin		10. Pool name or Wildcat				
7415 East Main Street, Farmington, NM	87402		Aztec Fruitland			
4. Well Location						
Unit LetterJ:160				Eastline		
Section 25		inge 11W	NMPM San Juan	County		
	Elevation (Show whether DR, R	KB, RT, GR, etc.)				
539	7' GR					
12 Charle Anne	prieta Day ta Indiaeta Net	ure of Notice 1	Papart or Other Data			
12. Check Appro	priate Box to Indicate Nat	ure or nonce, i	Report of Other Data			
NOTICE OF INTEN	TION TO:	SUBS	SEQUENT REPORT (OF:		
PERFORM REMEDIAL WORK 🗍 PLU	JG AND ABANDON 🔲 📗 F	REMEDIAL WORK	C ALTERIN	NG CASING 🔲		
TEMPORARILY ABANDON CHA	ANGE PLANS 🔲 🗎	COMMENCE DRIL	.LING OPNS.□ P AND A	N M		
PULL OR ALTER CASING MUI	LTIPLE COMPL	CASING/CEMENT	JOB			
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
13. Describe proposed or completed of			give pertinent dates, ıncludi	ng estimated date		
of starting any proposed work). S						
or recompletion.	_	_	• • •			
7/27/09 Manana Gas Company plugg	ed and shandoned this wall in the f	allowing manner				
7/27/09 Manana Gas Company plugg	ed and abandoned this well in the I	onowing mainter.				
Pulled 49 jts of 1-1/4" EUE tubing from						
cu.ft.) of Cl "B" cement with 25 # of				d 10 in the 2-7/8"		
casing after 30 min. Mixed and place	d by hand one additional sx (12 ct	i.π.) of CL "B" cem	ent. Hole was staying full.			
Plan to install a P&A marker and recl	aim the location in the near future.		RCVD AUG 5 '09			
· ·						
			oil com	C. 917.		
				-		
Spud Date: $7/13/81$	n: n t - n t	-1. stor	/			
Spud Date: $7/13/8/$	Rig Release Date	118/8/	Approved for plugging of wellbe Liability under bond is retained	ore only.		
			Receipt of C-103 (Subsequent R	eport of Wall		
I 1 1	:	- C	Plugging) which may be found (@ OCD web page		
I hereby certify that the information above	is true and complete to the best	of my knowledge	www.emnrd.state.us/ocd			
			No. of the same of			
SIGNATURE Toul C. /home	/ TITLE Agen	t / Engineer	DATE 7/2	29/09		
7-01						
Type or print namePaul C. Thompson	P.E E-mail address: _paule	\hat{a} walsheng.net	PHONE:505-327	′-4892		
For State Use Only	. Flenut	y Oil & Gas	Inspector.			
APPROVED BY: Lely G. Ra	TITLE	District #	3 DATE AM	G 1 0 2009		
Conditions of Approval (if any): PNP	- 111LD		DAIL MAN			
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The company of the company				CEMENT REPORT							
CUSTOME	₹: %							DATE:			
on Living the Take Print		Oil & Ga		P			,	Processing Proceedings	71	2/27-09	16.20 16.40 4.40 20.40 ASSIM 18
WELLE NAM							100	CUSTOME			indi Names (N
WELL NAME: Aunt Magie #3 LEGAL DESCRIPTION: SEC, TWP, RNG				(TALE)			CUSTOMER REP: Paul Thompson SERVICE SUPERVISOR:				
LEGAL DES	ALREAD WAY BY	Part - Marine Control of Co	LE STREET VILL COMMENTE	()				SERVICE'S			
		-29n-11w		Acin	IZING & C	EMENTI	NG		Murp	ohy, Bru	ce
COUNTY, S	TATE:			7012	121110 01 0		110	GPS COOR	DINATES:		
	SJ	I, NM		FIELD INV	OICE#:	71	129			0	
ر	OB TYPE/ SURF,	L STRING, LIN	IER, SQZ, PLUG, PA	A, ETC: 🔭 🏃		2 1 630	PHYSICAL	SLURRY	PROPERT	IES 🥒 📜	
		0			SACKS OF	SLURRY WT.	SLURRY	WATER	PUMP TIME	BBL	
	CE	MENT + AL	DDITIVES		CEMENT	PPG	YIELD CFPS	GAUSX	HR:MIN	SLURRY	BBL MIX WAT
B+3%CaCl2+1/4#Sk CF					55	15.60	1.18	5.20	- 1887 J.	11.6	6.8
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