Submit 3 Copies To Appropriate District Office	State of New Mex			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.	June 19, 2008
District II	OH CONSEDUATION	DIVISION	30-045-28068	
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛛
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa 1 c, 1vivi 67	303	6. State Oil & Gas Lea	ise No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gallegos Canyon Unit	
PROPOSALS)			8. Well Number 513	
 Type of Well: Oil Well G Name of Operator 	as Well 🛛 Other		9. OGRID Number	
BP America Production Company			000778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 3092 Houston, Tx 77253-	3092		W. Kutz Pictured Clif	ffs
4. Well Location				_
Unit Letter <u>H</u> :	1560 feet from the North	line and		
Section 34	Township 29N 11. Elevation (Show whether DR,	Range 12W	NMPM San	
	5345		1	
			[200235	<u> </u>
12. Check Ap	propriate Box to Indicate Na	ature of Notice, I	Report or Other Data	1
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NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	SEQUENT REPOR	KTOF: ERING CASING □
	CHANGE PLANS	COMMENCE DRIL		ND A
	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
				
OTHER:		OTHER:		
13. Describe proposed or completed open		and give pertinent dates,		arting any proposed work)
13. Describe proposed or completed open	ations (Clearly state all pertinent details, pletions: Attach wellbore diagram of proj	and give pertinent dates,	mulation	arting any proposed work)
13. Describe proposed or completed open		and give pertinent dates,	mpletion. RCVD OIL G	AUG 5 'O 9 DNS. DIV.
13. Describe proposed or completed oper SEE RULE 1103. For Multiple Com	pletions: Attach wellbore diagram of proj	and give pertinent dates,	mpletion. RCVD OIL G	AU 05'09
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