Submit to Appropriate District Office Form C-105 State of New Mexico Five Copies Energy, Minerals and Natural Resources July 17, 2008 District I 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 1301 W. Grand Avenue, Artesia, NM 88210 30-045-34290 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. ☐ STATE ☒ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing: 5. Lease Name or Unit Agreement Name **X** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) SNYDER GAS COM B 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC) **RCVD AUG 5 '09** #1N ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER OH PART HO 8 Name of Operator 9. OGRID Number DIST. 3 XTO ENERGY INC 5380 10. Address of Operator 11. Pool name or Wildcat 382 CR 3100 AZTEC NM 87410 BASIN MANCOS County 12 Location Unit Letter Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Surface. 19 19801 1125 SAN JUAN K 29N 9W SOUTH WEST BH. 13 Date Spudded 14. Date T D Reached 15. Date Rig Released 16 Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc) 5547 02/06/08 02/19/08 04/30/08 07/24/09 18 Total Measured Depth of Well 20. Was Directional Survey Made Plug Back Measured Depth Type Electric and Other Logs Run 68791 6784' NO 22. Producing Interval(s), of this completion - Top, Bottom, Name 5500' - 5278' BASIN MANCOS CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# J-55 8651 12 1/4" 1390 SX TYPE III 7 7/8" 0 5 1/2" 15.5# J-55 68301 1035SX TYPE V 6100' CBP 24. LINER RECORD 25. **TUBING RECORD** SIZE SIZE TOP **BOTTOM** SACKS CEMENT **SCREEN** PACKER SET **DEPTH SET** 2 3/8" 4.7# 5601' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 07/17/09 Perf MC @ 5728,5723,5708,5702,5700,5695,5693, 5500' - 5728' 07/23/09 A. w/1500 gals 15% NEFE 5680,5678,5674,5652,5646,5642,5600,5582,5580,5548, HCL ac. Fracd MC perfs w/64,806 gals 70Q N2 foam 5546,5544,5509,5502,5500 (0.34" 22 holes.) Delta 140 frac fld carrying 106,400# sd **PRODUCTION** Well Status (Prod or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING SHUT-IN Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n For Test Period 07/24/09 132.0 3/8" 5 4 HRs n Gas - MCF Water - Bbl Oil Gravity - API -(Corr) Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Press 227 psig 792/D 30 30 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 36.70924 Longitude 107.82308 NAD: 1927 X 1983 I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief Printed Signature REGULATORY CLERK Date BARBARA J CONDER 07/30/09 Title barbara conder@xtoenergy.com E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	Nort	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Ojo Alamo 742			
T. Salt	T. Strawn	T. Kirtland	915	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland		T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	1918	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	3592	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Menefee 3614			
T. Grayburg	T. Montoya	T. Point Lookout	T. Point Lookout 4215			
T. San Andres	T. Simpson	T. Mancos	4606	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	5406	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	6167	T. Granite		
T. Blinebry	T. Gr. Wash	T. Dakota	T. Dakota 6283		1426	
T. Tubb	T. Delaware Sand	T. Morrison	6648	T.LWR FRILD COAL	1888	
T. Drinkard	T. Bone Springs	T. Todilto		T.LEWIS SHALE	2133	
T. Abo	T.	T. Entrada		T.CHACRA SS	2929	
T. Wolfcamp	T.	T. Wingate		T.GRANEROS SH	6236	
T. Penn	T.	T. Chinle		T.BURRO CANYON	6570	
T. Cisco (Bough C)	Т	T. Permain				
				OIL OR GA	S	

•			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water i	inflow and elevation to which w	rater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3 from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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