

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  1. WELL API NO. <b>30-045-34833</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Culpepper Martin</b>  6. Well Number: 112S  <div style="text-align: right; font-weight: bold;">RCVD AUG 4 '09</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>OIL CONS. DIV.</b>				
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538</b> <b>DIST. 3</b>				
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>Aztec Pictured Cliffs</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	33	32N	12W		1087	S	1784	E	San Juan
BH:	O									
13. Date Spudded <b>1/9/2009</b>	14. Date T.D. Reached <b>4/22/2009</b>	15. Date Rig Released <b>4/23/2009</b>		16. Date Completed (Ready to Produce) <b>7/28/2009</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>6032' GL    6043' KB</b>				
18. Total Measured Depth of Well <b>2678'</b>		19. Plug Back Measured Depth <b>2619'</b>		20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CNL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Aztec Pictured Cliffs 2454' - 2472'</b>										

23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
7"	20#, J-55	136'	8 3/4"	34sx (55cf)	3 bbls								
4 1/2"	10.5#, J-55	2663'	6 1/4"	318sx (599cf)	30 bbls								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8", 4.7#, J-55	2466'												
26. Perforation record (interval, size, and number) <b>Pictured Cliffs .34"</b> <b>3 SPF @ 2454' - 2472' = 54 Holes</b> <b>Total Holes = 54</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2454' - 2472'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 14,784 gals 20# Linear 70% N2 foam w/ 101,036 lbs. 20/40 Brady Sand. N2:303,100 SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2454' - 2472'	Acidize w/ 10bbls 15% HCL. Frac w/ 14,784 gals 20# Linear 70% N2 foam w/ 101,036 lbs. 20/40 Brady Sand. N2:303,100 SCF				
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28. PRODUCTION							
Date First Production <b>SI W/O First Delivery</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>		
Date of Test <b>7/27/2009</b>	Hours Tested <b>1 hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>35 mcf/h</b>	Water - Bbl. <b>0 bwbh</b>	Gas - Oil Ratio
Flow Tubing Press. <b>SI - 621#</b>	Casing Pressure <b>SI - 622#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>841 mcf/d</b>	Water - Bbl. <b>0 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
Sold 31. List Attachments <b>This is going to be a Basin Fruitland Coal / Aztec Pictured Cliffs well being DHC per order #2984AZ</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name <b>Crystal Tafoya</b>	Title <b>Regulatory Technician</b>	Date <b>08/03/2009</b>
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E-mail Address **crystal.tafoya@conocophillips.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 550'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 580'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1967'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2456'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal 2198' - 2376'</b>											

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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	2466'	

26. Perforation record (interval, size, and number) <b>Fruitland Coal .42"</b> 2 SPF @ 2198' - 2210' & 2322' - 2342' = 64 Holes 3 SPF @ 2364' - 2376' = 36 Holes Total Holes = 100				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2198' - 2376'</td> <td>Acidize w/ 500 gals 10% formic acid. Frac w/ 40,058 gals 25# Linear 75% N2 foam w/ 47,240 lbs of 20/40 Brady Sand &amp; 84,860 lbs of 16/30 Brady Sand. N2:2,123,300 SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2198' - 2376'	Acidize w/ 500 gals 10% formic acid. Frac w/ 40,058 gals 25# Linear 75% N2 foam w/ 47,240 lbs of 20/40 Brady Sand & 84,860 lbs of 16/30 Brady Sand. N2:2,123,300 SCF.				
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Flow Tubing Press. SI - 621#	Casing Pressure SI - 622#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1680 mcf/d	Water - Bbl. 24 bwpd	Oil Gravity - API - (Corr.)	
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