Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-27583
<u>District III</u>	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FED X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	STATE FEE FED X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	, , , , , , , , , , , , , , , , , , ,	NMSF 078879
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Canvian Laura Huit
PROPOSALS.)		Canyon Largo Unit 8. Well Number 453
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number 208706
Huntington Energy, L.L.C. 3. Address of Operator		10. Pool name or Wildcat
908 N.W. 71 st St., Oklahoma City, OK 73116		Devil's Fork Gallup/Basin Dakota
	K 73110	Devii s Pork Ganup/Basin Dakota
4. Well Location		
	95feet from theSouth line and1570	
Section 24 Township 25N Range 7W NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	6899' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL \	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	
DOWNHOLE COMMINGLE	MOETH LE COMM L	
_		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Huntington Energy I I C requests to	o commingle the above referenced well in the fo	llowing pre-approved zones per order number
Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per order number R-11363:		
Pool #: 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota.		
Perforated intervals for Gallup: 6098'-6461', 170 holes; Basin Dakota perfs: 7002'-7300'.		
The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling		
will not reduce the value of production. The interest owners are the same in both formations. Bureau of Land Management has		
approved the downhole comm	ningle (see attached).	
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		OIL CONS. DIV.
		OL ONG. SIVI
		in A. W. Fin Co.
Spud Date:	Rig Release Date:	
	0010 320	
	DHC 3207 AZ	<u></u>
I hereby certify that the information al	bove is true and complete to the best of my know	vledge and belief.
	X	
SIGNATURE atherne	TITLE_Regulatory	DATE8/7/09
Time on maint name Coth anis - Coth	th E mail address: samith@ltime	tononorgy com DHONE: 405 940 0976
Type or print nameCatherine Smi	ti E-man address: _csmitn@nunting	tonenergy.com PHONE:405-840-9876
For State Use Only	Donute Oil o Co	as Inspector Alle 4 a ans
APPROVED BY:	Deputy Oil & Ga	as Inspector, DATE AUG 1 1 2009
Conditions of Approval (if any):	UISTRICT	#3