BURLINGTON RESCUED PRODUCTION ALLOCATION FORM AUG 04 2009 Commingle Type Bureau of land Management										Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 7/28/2009		
SURFACE DOWNHOLE S												
Type of Completion										API No. 30-039-30194		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐										DHC No. DHC2662AZ		
									Lease No. NMSF-078424			
Well Name									Well No.			
Unit Letter	San Juan 29-7 Unit Unit Letter Section Townsh				ship Range Footage					#586 County, State		
Surf- H	27	T029N				425' FNL & 545' FEL		F	Rio Arriba County,			
ВН- Н	27	T02	9N	R007W	142	5' FNL & 90	2' FEL]		ew Mexico		
Completion Date Test Method												
7/9/2009 HISTORICAL FIELD TEST PROJECTED OTHER												
FOR	GAS		PERCENT		CONDENSATE		Έ	PERCENT				
FRUITI	438 MCFD		33%					33%				
PICTURED CLIFFS			877 MCFD		67%					67%		
			σK	1315								
				1515								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. RCVD AUG 7 '09 OIL CONS. DIV. DIST. 3												
										2421.0		
APPROVED BY DATE						TITE			PHONE			
Joe Hurth P-6-0					1	600			599-626			
X S 72					5	Engineer			505-599-4076			
Bill Akwari												
xLand	7/28/09			Engineering Tech.			505-326-9743					
Kandis Ro	land											

NMOCD