

AMENDED DHC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO USA-SF-080668	
b. TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME Uman-78408A	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME San Juan 27-4 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit 70P	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L(NW/SW), 1516' FSL & 1124' FWL At top prod. interval reported below Unit N(SE/SW), 1221' FSL & 2297' FWL At total depth Unit N(SE/SW), 1221' FSL & 2297' FWL				9 API WELL NO 30-039-30352 - 00C7	
10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 4, T27N, R4W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico				15 DATE SPUNDED 8/15/2008	
16 DATE T.D. REACHED 08/27/2008				17 DATE COMPL (Ready to prod) 07/14/2009	
18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 7171' / KB 7186'				19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 8681' / 8465'				21 PLUG, BACK T.D., MD & TVD 8679' / 8463'	
22 IF MULTIPLE COMPL, HOW MANY* 2				23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5271'-6790'				25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8"/H-40		32.3#	232'	12 1/4"	surf. 272sx(348cf-62bbbl)
7"/L-80		23#	4530'	8 3/4"	ST @ 3608'
4 1/2"/L-80		11.6#	8680'	6 1/4"	744sx(1590cf-283bbbl)
					TOC 5190'/Includes Squeeze
					480sx(868cf-143bbbl)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	8570'				
31 PERFORATION RECORD (Interval, size and number)					
Blanco Mesa Verde Perf. w/ .34" diam					
Point LookOut @1 SPF = 6,393'-6,790' = 25 Holes					
Cliffhouse @1 SPF = 5,872'-6,282' = 25 Holes.					
Lewis @1 SPF @ 5,271'-5,738' = 25 Holes					
Blanco Mesa Verde Total Holes=75					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6393'-6790'		Acidize w/ 10bbl, 15% HCL. Frac w/50,064 gals 60Q Slick, w/99,631lbs of 20/40 Brady Sand. N2:1,330,000SCF			
5872'-6282'		Acidize w/10bbl, 15% HCL. Frac w/48,454 of 60Q N2 Foam w/100,172 lbs of 20/40 Brady Sand, N2:1,359,000SCF			
5271'-5738'		Acidize w/ 10bbl, 15% HCL. Frac w/33,432 gals, 75Q N2 Foam, w/114,673lbs of 20/40 Brady Sand. N2:1,983,000SCF			
33. PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 06/25/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 161mcf/h	WATER-BBL .02bw/h
FLOW TUBING PRESS. SI-925psi	CASING PRESSURE SI-815psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 3864mcf/d	GAS-MCF .5bw/d	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2851AZ1					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

7/22/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 23 2009

FARMINGTON FIELD OFFICE
BY *dy*

API # 30-039-30352		San Juan 27-4 Unit 70P			
Ojo Alamo	3632'	3827'	White, cr-gr ss.	Ojo Alamo	3632'
Kirtland	3827'	3915'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3827'
Fruitland	3915'	4280'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3915'
Pictured Cliffs	4280'	4425'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4280'
Lewis	4425'	4838'	Shale w/siltstone stringers	Lewis	4425'
Huerfanito Bentonite	4838'	5232'	White, waxy chalky bentonite	Huerfanito Bent.	4838'
Chacra	5232'	5870'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5232'
Mesa Verde	5870'	6120'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5870'
Menefee	6120'	6416'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6120'
Point Lookout	6416'	6990'	Med-lght gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6416'
Mancos	6990'	7600'	Dark gry carb sh.	Mancos	6990'
Gallup	7600'	8377'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7600'
Greenhorn	8377'	8445'	Highly calc gry sh w/thin lmst.	Greenhorn	8377'
Graneros	8445'	8501'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8445'
Dakota	8501'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8501'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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14. PERMIT NO.		DATE ISSUED	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPURRED 8/15/2008	16 DATE T D REACHED 08/27/2008	17 DATE COMPL. (Ready to prod.) 07/14/2009	18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 7171' / KB 7186'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD 8681' / 8465'		
21 PLUG, BACK T D, MD & TVD 8679' / 8463'	22 IF MULTIPLE COMPL., HOW MANY? 2	23 INTERVALS DRILLED BY	ROTARY TOOLS yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin DK 8502'-8658'			25 WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27 WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	232'	12 1/4"
7" / L-80	23#	4530'	8 3/4"
4 1/2" / L-80	11.6#	8680'	6 1/4"
29 LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			8570'
31 PERFORATION RECORD (Interval, size and number) Basin Dakota Perfs w/ .34" diam. 1 SPF @ 8502'-8560' = 15 Holes 2 SPF @ 8570'-8658' = 36 Holes Basin Dakota Total Holes = 51		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8502'-8658' Acidize w/ 10bbl, 15% HCL. Frac w/ 92,022 gals Slick Water w/ 34,484lbs of 20/40 Arizona Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 07/14/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS SI-925psi	CASING PRESSURE SI-815psi	CALCULATED 24-HOUR RATE 0	OIL--BBL 1156mcf/d
GAS--MCF 48mcf/h		WATER--BBL .1bw/h	
OIL GRAVITY-API (CORR)		GAS-OIL RATIO 3bw/d	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2851AZT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Ethel Tally TITLE Staff Regulatory Technicain DATE 7/22/09

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JUL 23 2009

FARMINGTON FIELD OFFICE
BY [Signature]

RCVD JUL 23 09
OIL CONS. DIV.
DIST. 3

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Graneros	8445'	8501'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8445'
Dakota	8501'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8501'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	