

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07821
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ABRAMS GAS COM A
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat FARMINGTON SAND/PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5474'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter I : 1650' feet from the SOUTH line and 990' feet from the EAST line Section 26 Township 29N Range 10W NMPM NMCM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5474'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., requests permission to plug and abandon this well per the attached procedure.

RCVD AUG 5 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 08/03/09
Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Ed G. Potts TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 11 2009

Conditions of Approval (if any): NOTIFY NMCD AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS

PLUG AND ABANDONMENT PROCEDURE

January 14, 2009

Abrams Gas Com A #1

Aztec Pictured Cliffs / Farmington Sands
1650' FSL and 990' FEL, Section 26, T29N, R10W
San Juan County, New Mexico / API 30-045-07821
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 14.8 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____, Size 2.375", Length 1900'.
Packer: Yes____, No X, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1834' – 1580')**: PU and TIH with 5.5" cement retainer, set at 1834'. Pressure test tubing to 1000 PSI. *Note: Open perforations 1030' to 1016'*. Mix and pump 35 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. TOH.
5. **Plug #2 (Farmington Sands perforations, Kirtland and Ojo Alamo tops, 966' – 680')**: PU and TIH with 5.5" cement retainer OR CIBP, set at 966'. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 39 sxs Class B cement above CR to isolate the Farmington Sands interval and cover through the Ojo Alamo top. TOH.
6. **Plug #3 (7" Surface casing, 172' - Surface)**: Note: 5.5" x 7" annulus squeeze was done in 1959. *CBL log was run in 1997' from 1788' to 100'. TOC of cement on log extends just past 100' and shows TOC at 86'. CBL log also shows 40% to 100% coverage from 200' to 840'.* Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. Perforate at 172'. Establish circulation out bradenhead. Mix and pump 45 sxs down 5 5" casing and circulate good cement out bradenhead and casing valve. If the BH annulus tests, then

mix 20 sxs Class B cement and spot a balanced plug inside the 5.5" casing to cover 7" surface casing shoe, circulate cement to surface out the casing valve.

7. ND cementing valves and cut off wellhead. Fill 5.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.