

Submit to Appropriate District Office
Five Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECORD CLEANUP

Form C-105
July 17, 2008

1. WELL API NO.
30-045-31399
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name

ROPCO 8 RCOV AUG 10 '05

6 Well Number
#3

OIL CONS. DIV.

9. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

DIST. 3

8 Name of Operator

XTO ENERGY INC.

9 OGRID Number

5380

10 Address of Operator

382 CR 3100 AZTEC, NM 87410

11 Pool name or Wildcat

BASIN FRUITLAND COAL

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	K	8	29N	14W		1905	S	1430	W	SAN JUAN
BH										

13. Date Spudded 1/28/06	14. Date T.D. Reached 11/29/03	15. Date Rig Released	16. Date Completed (Ready to Produce) 1/2004	17. Elevations (DF & RKB, RT, GR, etc.) 5210' GL
18. Total Measured Depth of Well 763'	19. Plug Back Measured Depth 720'	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run PREVIOUSLY SUBMITTED	

22. Producing Interval(s), of this completion - Top, Bottom, Name

465' - 514' BASIN FRUITLAND COAL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	126'	8-3/4"	60 SX CLASS B	SURF
4-1/2"	10.5#	763'	6-1/4"	90 SX CLASS B	SURF

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	608'	

26. Perforation record (interval, size, and number)

465' - 514' (0.38" DIAM, TTL 50 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
465' - 531'	1/22/04 spearhead 750 gals 15% HCl
acid. Frac'd w/	33,268 gals Ambormax 1020 frac fld
carryq 45,541# 20	/40 Brady sd & 11,241# SIC RC sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)	
Date of Test 7/3/2009	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 63	Water - Bbl 0	Gas - Oil Ratio	
Flow Tubing Press. 12	Casing Pressure 2	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 63	Water - Bbl 0	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Test Witnessed By

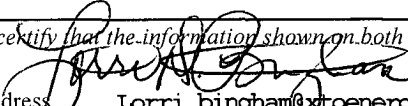
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude 36.739085 Longitude 108.337024 NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name
E-mail address Lorri.Bingham@xtoenergy.com

LORRI D. BINGHAM

Title REGULATORY ANALYST Date 8/7/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 499'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 525'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology