

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 05 2009

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 960' FSL & 1980' FWL, Section 12, T30N, R6W, NMPM

Bureau of Land Management

5. Farmington Field Office

Please Number

SF-080713

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 Unit 40M

9. **API Well No.**

30-039-30767

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD AUG 7 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

7/24/2009 MIRU HP 281. NU BOPE. PT csg to 600#/30min. 07/25/2009. Test - OK.

07/25/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3392' - Inter TD reached 7/27/09. Circ. hole. RIH w/ 80 jts, 7", 20#, J-55 ST&C set @ 3375' w/ stage tool @ 2536'. 07/28/2009 RU to cmt. **1st Stage** - Pre-flush w/ 10bbbls GW, 2 bbbls FW. Lead w/ 50sx (150cf-27bbbls) Class G cmt w/ .3% CD-32, 1.2% FL-52, 40% LW-6, 2% Sodium Metasilicate. Tail w/ 80sx (110cf-20bbbls) Class G cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbls FW & 85bbbls MW. Bump plug. Plug down @ 17:28hrs on 7/28/09. Open stage tool & circ 31bbbls cmt to surface. WOC. **2nd Stage** - Pre-flush w/ 10bbbls GW, 2 bbbls FW. Lead w/ 259sx (777cf0138bbbls) Class G cmt w/ .3% CD-32, 1.2% FL-52, 40% LW-6, 2% Sodium Metasilicate. Drop plug & displaced w/ 103bbbls FW. Bump plug & close stage tool. Circ. 73 bbbls cmt to surface. Plug down @ 22:46hrs on 7/28/09. RD cmt. WOC.

07/29/2009 Run Ultrasonic Bond Log

07/29/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2536'. PT 7" csg to 1500#/30min. @ 3:30hrs on 7/30/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7741' (TD) TD reached 7/31/09. Circ. hole & RIH w/ 188jts, 4 1/2", 11.6#, L-80 LT&C set @ 7738'. 08/01/2009 RU to cmt. Pre-flush w/ 10bbbls CW, 2bbbls FW. Pumped scavenger 9sx (28cf-5bbbls) premium lite cmt. Pump stoped. Pumped 120bbbls FW. Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped 9sx (28cf-5bbbls) premium lite cmt. Tail w/ 311sx (616cf-110bbbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 120bbbls FW. Bump plug. Plug down @ 06:08hrs on 08/02/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00 hrs on 8/2/09.

PT will be conducted by Completion Rig. Results will appear on next report

REPORT TOC NEXT REPORT FOR 4 1/2" csg

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 08/03/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 07 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]