

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34525
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. V-2364
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name Road Runner
4. Well Location Unit Letter <u>O</u> : <u>1200</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number 91
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6534' GL		9. OGRID Number 006515
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud, surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12-1/4" hole @ 0900 hrs on 8/4/09. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 135', float collar @ 90'. Cement w/90 sx Type III cement w/2% CaCl₂ & 1/4# celloflake/sx (124 cu ft total slurry). Displace w/5.5 bbls water. Circulate 4 bbls cement. NU BOP. Pressure test surface casing & blind rams to 750# for 30 mins, held ok; 250# for 5 mins, held ok. Pressure test pipe rams 750# for 30 mins, held; 250# for 5 mins, held.

RCVD AUG 10 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John C. Alexander

TITLE Vice-President

DATE August 7, 2009

Type or print name John C. Alexander

E-mail address: johncalexander@duganproduction.com

PHONE: 505-325-1821

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: *Fally G. Rojo*

TITLE

District #3

DATE AUG 12 2009

Conditions of Approval (if any):

Ry