

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF 078881
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other "Record Clean Up"		6. If Indian, Allottee or Tribe Name
2. Name of Operator Huntington Energy, L.L.C.		7. If Unit of CA/Agreement, Name and/or No Canyon Largo Unit
3a. Address 908 N W 71st St Oklahoma City, OK 73116		8. Well Name and No Canyon Largo Unit #463
3b. Phone No (include area code) 405-840-9876		9. API Well No. 30-039-29361
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE 1825' FNL & 2435' FEL Sec. 11, T25N-R7W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/14/06: RIG UP. ND WELL HEAD AND NU BOP. PULL TBG HANGER, THEN PU 7 JTS OF TBG AND TAG FILL @ ±6867'. STRAP 56 STANDS OF TBG OUT OF HOLE. SHUT IN AND SECURE WELL. SDFN.

9/15/06: SICP: 520 SITP: 520 FINISH STRAPPING TBG OUT OF HOLE. PU BAILER AND TIH. CO FILL TO 7002'. TOO H AND LD BAILER. PU MUD ANCHOR, SEATING NIPPLE, RUN 9 JTS THEN TBG ANCHOR FOLLOWED BY 199 JTS OF TBG. LAND TBG, ND BOP, PULL TBG HANGER SET TBG ANCHOR AND RE-LAND TBG W/14K TENSION. LEFT CSG OPEN TO SALES LINE. SECURE WELL AND SDFWE.

TUBING: RAN 208 JTS. OF 2 3/4", 4.7#, J-55, 8RD EUE TUBING (6944') SET @ 6960' W/A 15' SLOTTED, ORANGE PEELED MUD ANCHOR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN ON TOP OF THE MUD ANCHOR, SET @ 6943'. A TUBING ANCHOR WAS RUN 9 JTS ABOVE THE SEATING NIPPLE; SET @ 6640'. THERE ARE 199 JTS. ABOVE THE ANCHOR. LAND TBG W/14,000# TENSION ON ANCHOR.

RCVD AUG 12 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 08/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

AUG 10 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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