

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF 078886

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a Address
908 N W 71st St
Oklahoma City, OK 73116

3b Phone No (include area code)
405-840-9876

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
NWSW Lot L, 2010' FSL & 900' FWL
Sec 21, T24N-R6W

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8 Well Name and No.
Canyon Largo Unit #466

9. API Well No
30-039-29379

10. Field and Pool or Exploratory Area
WC Basin Mancos

11. Country or Parish, State
Rio Arriba Co., NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set GIBP</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>INSTALL PUMP</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sundry of work performed on the above referenced well.

RCVD AUG 12 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 08/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 10 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
FY 5

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 18

Canyon Largo Unit #466

SW/4 Sec. 21-24N-6W
Rio Arriba Co., New Mexico
API #30-039-29379

Sundry Attachment: Set CIBP

9/11/06: MOVE TO LOCATION. SITP: 360# SICP: 100# BLEED DOWN TBG & CSG. NIPPLE DOWN WELLHEAD & NU BOP. PULL TBG HANGER. PU 4 JTS OF TBG AND TAG BP @5900'. LD 4 JTS OF TBG AND TOO H W/182 JTS. SHUT IN AND SECURE WELL. SDFN.

9/13/06: RIH W/ 183 JTS OF 2 $\frac{3}{8}$ " TBG W/15' MUD ANCHOR ON BOTTOM, LAND TBG @ 5839', ND BOP AND NU WELLHEAD. RU AND RUN PUMP AND RODS, SPACE OUT RODS AND SEAT PUMP, LOAD TBG AND ATTEMPT TO PRESSURE TEST TBG TO 500# - WOULD NOT HOLD. SHUT IN AND SECURE WELL. SDFN.

9/14/06: SICP: 75# SITP: 30#. PULL PUMP AND RODS, BREAK DOWN AND EXAMINE PUMP; RE-ASSEMBLE AND TEST PUMP; PUMP APPEARS TO BE WORKING PROPERLY. DROP STANDING VALVE, TEST TBG TO 1500# - O.K. SWAB TBG DOWN. TIH W/RODS AND FISH STANDING VALVE AND TOO H W/SAME. ND WELLHEAD, PULL AND RE-LAND TBG. RE-RUN PUMP AND RODS. SPACE OUT RODS, SEAT PUMP AND TEST TBG TO 500# - O.K. TEST PUMP ACTION - O.K. HANG RODS ON. LEFT CSG OPEN TO SALES LINE. SECURE WELL AND SDFN.

TUBING: RAN 183 JTS OF 2 $\frac{3}{8}$ ", 4.7#, J-55, 8RD EUE TBG (5824') SET @ 5840' W/A 15" SLOTTED AND ORANGE PEELED MUD ANCHOR ON BOTTOM. A SEATING NIPPLE, I.D. = 1.780", WAS RUN ON TOP OF MUD ANCHOR; SET @ 5824'

PUMP: 2" X 1 $\frac{1}{4}$ " X 12' X 12' 3", RHBC, W/A 6' GAS ANCHOR ON BOTTOM

RODS: (BOTTOM UP) PUMP, 4 SINKER BARS, 227 - $\frac{3}{4}$ " RODS A 8', 6', 4' & 2' - $\frac{3}{4}$ " PONY RODS