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AUG 05 2009

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
NMNM -020505 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1850' FNL & 1650' FWL, Section 15, T29N, R11W, NMPM | 8. Well Name & Number
Mexico Federal N 1 |
| | 9. API Well No.

30-045-08332 |
| | 10. Field and Pool

Basin Dakota |
| | 11. County and State
San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Change of Plans	X	Other -	Ran MIT, C/O & return to production
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Conversion to Injection			
	<input type="checkbox"/> Altering Casing				

RCVD AUG 12 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/27/2009 MIRU DWS 27. ND WH NU BOP Test BOP - Good Test.
07/28/2009 RIH w/RBP & set @ 6279'. PT csg to 500#/30 minutes - Good Test. Release & land RBP.
07/29/2009 - 07/30/2009 C/O fill to PBTB @ 6543'. RIH w/205jts 2 3/8" 4.7 J-55 tbg & set @ 6464'. ND BOP NU WH RD RR @ 17:00 hrs on 07/30/2009.
Attached is Chart.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR FILING

AUG 10 2009

FARMINGTON FIELD OFFICE
BY sm

NMOCD

ConocoPhillips
Mexico Federal N #1(DK)
MIT and Tubing Repair

Lat 36° 43' 40" N Long 107° 58' 54" W

Prepared By: Chris Marley
PE Peer review/approved By: Karen Work

Date: 09/08/2008
Date: 09/20/2008

Scope of work: This is an expense project to perform a mechanical integrity test (MIT) on the 4 1/2" production casing, pull the packer & tubing and replace any bad tubing joints and raise the tubing to improve gas production. The wellbore will then be cleaned out and returned to production. **Note: Possible combination tubing stop and spring set @ 6525'**

Est. Cost: \$50.6K

Est. Rig Days: 5

WELL DATA:

API: 3004508332

Location: 1850' FNL & 1650' FWL, T29N R11W Section 15 Unit F

PBTD: 6543' TD: 6547'

Perforations: 6,320'-6,520' (DK)

<u>Casing:</u>	<u>OD</u>	<u>Wt., Grade</u>	<u>Connection</u>	<u>ID/Drift (in)</u>	<u>Depth</u>
	8-5/8"	24.0#, J-55	-	8.097/7.972	306'
	4 1/2"	10.5#, J-55	-	4.052/3.927	6544'
<u>Tubing:</u>	2-3/8"	4.7#, J-55		1.995/1.901	6525'
		<u>Tubing tally unknown!</u>			
<u>Seat Nipple:</u>	2 3/8"				6524'

Well History: The Mexico Federal N #1 is a stand-alone Dakota well spud in October of 1961. This well has not produced since January of 2008. There was one workover to date in which there was a squeeze job done in 1986 and there is a possible combination tubing stop and spring at 6525' set in 1995. A wireline was performed on 06/25/08 which showed a possible tight spot in the tubing. The well is capable of producing a minimum 60 Mcfd.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): Plunger Lift (not currently running)

Est. Reservoir Pressure (psig): 1200 (DK)

Well Failure Date: January 2008

Current Rate (mcfd): 0 **Est. Rate Post Remedial (mcfd):** 60

Earthen Pit Required: No

Special Requirements: 2 hour chart for MIT. RBP for 4-1/2" casing and packer

BAE Production Engineer: Karen Mead, Office: (505)324-5158, Cell: (505)320-3753

BAE Backup: Douglas Montoya, Office: (505)599-3425, Cell: (505)320-8523

MSO: John Russell (Buster) Cell: (505)330-0729

Specialist: Donnie Thompson Cell: (505)320-2639

Lead:

Duane Bixler

Cell: (505)320-1107

Area Foreman:

Terry Nelson

Cell: (505)320-2503

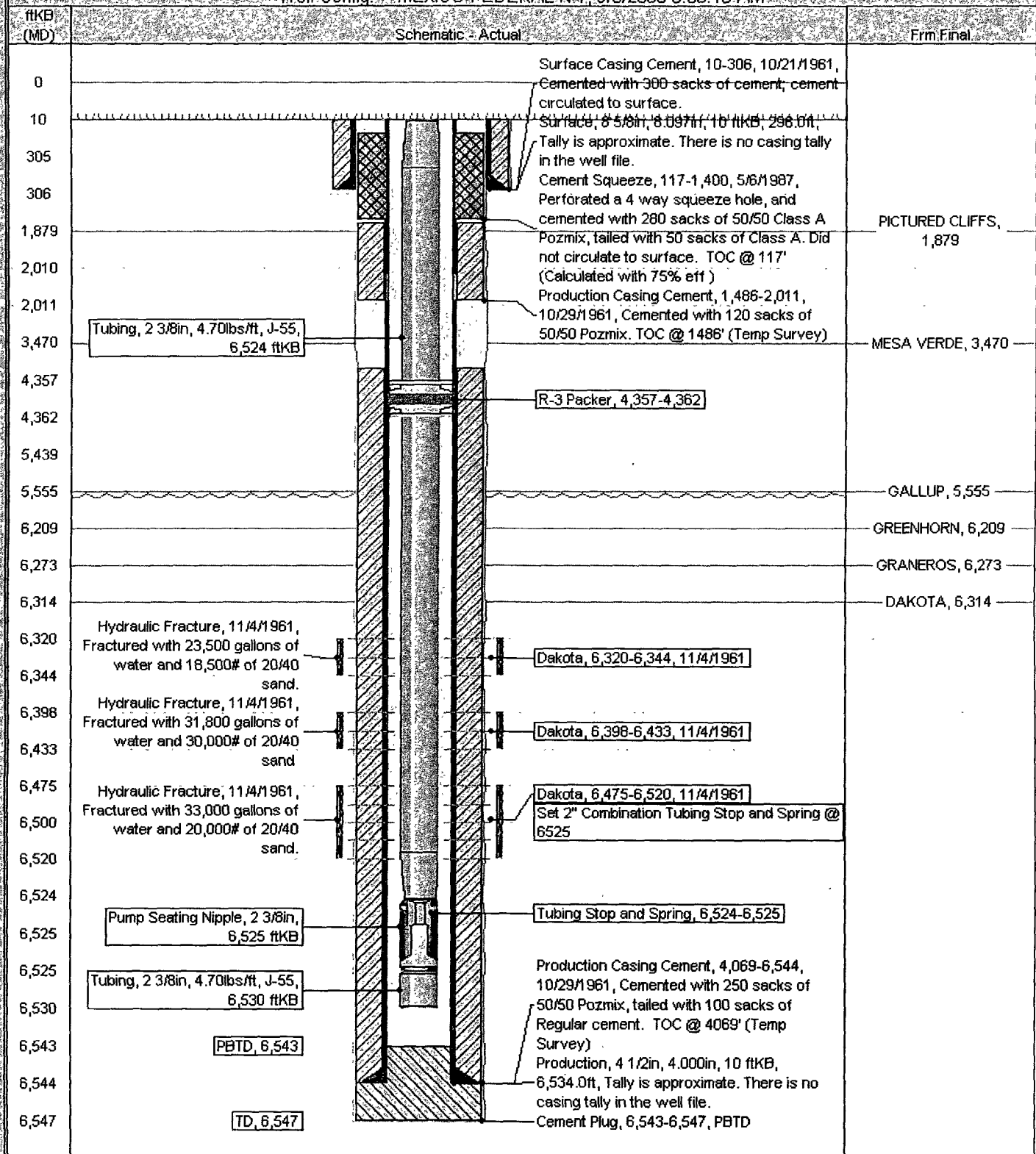
Current Schematic

ConocoPhillips

Well Name: MEXICO FEDERAL N#1

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004508332	NMPM, 015-029N-011W	Basin Dakota (PERFORATED GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,641.00	5,651.00	10.00				

Well Config: MEXICO FEDERAL N#1, 9/8/2008 8:06:18 AM





**SOUTHERN FLOW
COMPANIES, INC.**

METER NUMBER

Casins 751
0079-Surface

TIME PUT ON

M

DATE PUT ON

20
AP1 # 30-045-0835
B 0-1000-12-2HR

SIGNED

Mexico Ferrel 10 #1

TIME TAKEN OFF

M

DATE TAKEN OFF

12/29/2009

TUBE & ORIF. SIZE

10

20

800

700

600

500

400

300

200

100

200

100

100

200

300

400

500

600

700

800

900

40

30

50

1

006

008

001

009

005

007

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