Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103			
District I	Energy, Minerals and Natural Resources	June 19, 2008			
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-30525			
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE □ FEE □			
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	34114 1 3, 1 11 1 2 1 2 2 2	LG-3735			
87505					
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name State				
1. Type of Well: Oil Well	8. Well Number 1R				
2. Name of Operator	9. OGRID Number				
Coleman Oil & Gas, Inc.		00438			
3. Address of Operator		10. Pool name or Wildcat			
P.O. Drawer 3337, Farmington	NM 87499	Basin Frt. Coal & WAW FT. Sand-PC			
4. Well Location					
Unit Letter <u>A</u> :	790 feet from the North line and 8	40 feet from the East line			
Section 2	Township 26N Range 13W	NMPM San Juan County			
	11. Elevation (Show whether DR, RKB, RT, GR,				
	6004 GL	370			
12 Check A	Appropriate Box to Indicate Nature of Notice	ce Report or Other Data			
12. Check ?	appropriate box to indicate reature of reother	ce, report of Other Data			
NOTICE OF IN	TENTION TO: SI	UBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS. ☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEM	IENT JOB			
DOWNHOLE COMMINGLE	·				
	_				
OTHER:		Put Well Back On Production			
	leted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:				
D. 11.1 1.2 1.2 1.104	2000 C 44-1-1	RCVD AUG 14'09			
Put well back on production July 24,	2009. See attached lease operator report.	AND ARELIED FOR A CO.			
		OIL COMS. DIV.			
		DIST. 3			
		∞ % • • • • • • • • • • • • • • • • • • •			
		· · · · · · ·			
Spud Date: 02/12/2001 Rig I	Release Date: 02/15/2001				
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief.			
All wha Va	- //.				
SIGNATURE ///VIVIG	TITLE Operations Engineer	DATE <u>August 12, 2009</u>			
		_			
Type or print name <u>Michael T. Ha</u>	nsen_ E-mail address: <u>mhanson@cog-fmn.com</u>	PHONE: <u>(505) 327-0356</u>			
D 0					
For State Use Only	Deputy Oil & Ga	is Inspector			
APPROVED BY: Zaly G. F	TITLE District				
APPROVED BY: 7 Conditions of Approval (if any):	TITLE District	"O DATE			
Conditions of Approval (II any):	b /				

Walsh Engineering & Production

COMPANY:	COLEMAN OIL & GAS

MO/YR Jul-09 WELL: STATE # 1R TECHNICIAN KI

						WATER PRODUCTION										Ι					T	
	TANK 1 TANK 2						PIT TANK					l										
				F	SIZE=	SIZE= 500 BBL SIZE=		NA		PIT SIZE= NA			ا م	WATER HAULED	l							
D	PRODUCTION LINE			 L	FT:	., 13ﷺ	FT:	(S480)		DIAME	TER		WATER PRODUCED	Ì	TUBE	CASE	сомря	RESSOR		MON	ГН	
Α			ION O W		IN:	ૂ ુ 4 ૹૄેલે	IN:	7848) s		FT:		L K 첫		PRESS	PRESS			REMARKS	SUMMA	ARY		
Υ					COEFF. 2.08		COEFF. 0.00		WATER	IN: Larly c		Αğ		PSIG	PSIG	PSIG	PSIG					
									TANK	PIT COEFF= 0.		0.00	≥ 4	≥	TBG	CSG	SUCT	DISCH			_	
	PSI	STAT	DIFF.	MCFD	Hrs	FT.	IN.	FT	IN.	BBLS	FT	IN.	BBLS	BBLS	BBLS						WATER PRO	DUCTION
1	16	3 3	0	0	0					0 00			0 00	0.0						shut in	AVERAGE BWPD =	0.6
2	16	3 3	0	0	0					0 00			0 00	0.0						shut in	TOTAL BARRELS	1
3	16	3 3	0	0	0	<u> </u>				0 00			0 00	0.0						shut in	PRODUCED	5.2
4	16	3 3	0	0	0					0 00			0 00	0.0						shut in		
5	16	3 3	0	0	_					0 00	<u> </u>		0 00	0.0						shut in	BARRELS HAULED	0.00
6	16	3.3	0	0						0 00			0 00	0.0						shut in		
7	16	3 3	0	0	_					0 00			0 00	0.0						shut in	GAS PROD	UCTION
8	16	3 3	0	0						0 00	,_		0 00	0.0						shut in	SELLING: X	_ ′
9	16	33	0	0	-					0 00	<u> </u>		0 00	0.0						shut in	VENTING.	_
10	16	33	0	0	_					0 00	<u> </u>		0 00	0.0						shut in		
11	16	3 3	0	0						0 00			0 00	0.0						shut in	DAYS PRODUCED	
12	16	3 3	0	0	_					0 00			0 00	0.0		L				shut in	AVG. MCFC	0
13	16	3 3	0	0						0 00	L		0 00	0.0						shut in		
14	16	3 3	0	0	_					0 00	L		0 00	0.0						shut in	GAS METER	
15	16	3 3	0	0	_					0 00	<u> </u>		0 00	0.0						shut in	METER NUMBER	
16	16	3,3	0	0	_					0 00			0 00	0.0						shut in	ORFICE PLATE	
17	16	3 3	0	0	_					0 00	<u> </u>		0 00	0.0						shut in	METER RUN	
18	16	3 3	0	0						0 00	<u> </u>		0 00	0.0						shut in	STATIC SPRING	
19	16	3.3	0	0	_	_				0 00	<u> </u>		0 00	0.0						shut in	DP RANGE	
20	16	3 3	0	0						0 00	L		0 00	0.0						shut in	GAS GRAVITY	
21	16	33	0	0	_					0 00	L		0 00	0.0		<u> </u>				shut in	COEFFICIENT	0.625
_22	16	33	0	0						0 00	Ь.		0 00	0.0		L				shut in		
23	16	3 3	0	0	_					0 00	<u> </u>		0 00	0.0						shut in	WELL D	
24	4	2.5	0	0	-	0	0 00			0 00	<u> </u>		0 00	0.6	<u> </u>					started pumping unit, well online	COMPRESSOR	
25	4	2 5	0	0		0	0 50			1 04	<u> </u>		0 00	0.6				ļ			UNIT NO	
26	4	2.5	0	0		0	1 00			2 08	L		0 00	0.6							PUMPING	
27	1 1	22	0	0		0	1 50	\sqcup		3 12	<u> </u>	\sqcup	0 00	0.6		75	4	<u> </u>		replumbed tubing and casing for proper check valve operation	SPM	SL
28	1	22	0	0		0	2.00			4 16	<u> </u>		0 00	0.6		L				slowed pumping unit down	FLOWING	
29	1	22	0	0		0				5 20		\vdash	0 00	0.6		<u> </u>				711	PISTON LIFT	
30	1	22	0	0		0	2 50			5 20			0 00	0.6		<u> </u>					HOURS ON	
31	1	22	0	0	24	0	2 50			5 20	<u> </u>		0 00	0.6		75	2			running good 2psi casing Good pump action, no liquid	HOURS OFF	·
1	<u> </u>	\sqcup			Ш					0 00	<u> </u>		0 00						L			
	<u> </u>	اا		_	Ш	L					L							<u> </u>				
	TO	TALS		0	ı		l	TO1	TAL W	ATER F	PROD	UCED	•	5								