Signature

Approved By

(Electronic Submission)

UNITED STATES

FORM AP	PROVED
OMB NO.	1004-0135
Expires: Jul	ly 31, 2010

	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well					Expires: July 31, 2010 5. Lease Serial No. NMNM90482 6. If Indian, Allottee or Tribe Name		
=						7. If Unit or CA/Agreement, Name and/or No.		
_						8. Well Name and No. HOSS COM 94		
_	2. Name of Operator DUGAN PRODUCTION CORI	JOHN C ALEXANDER ander@duganproduction.com			9. API Well No. 30-045-34536-00-X1			
_	3a. Address	3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
	FARMINGTON, NM 87499	_						
	4. Location of Well (Footage, Sec., T	•	1)			11. County or Parish, and State		
	Sec 11 T23N R11W SWSW 1200FSL 1000FWL					SAN JUAN CO	UNTY, NM	
_	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	<u>l</u> Eport, or othei	R DATA	
_	TYPE OF SUBMISSION	TYPE OF ACTION						
	□ Notice of Intent	☐ Acidize☐ Alter Casing	□ Dee	epen eture Treat	Product	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
	Subsequent Report Casing Repair Change Plans				☐ Recom			
			D Plu	-				
	_	Convert to Injection	Plug	g Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work an If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Fetesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been condetermined that the site is ready for final inspection.) Pressure tested casing to 3000# for 30 mins, held. Run GR-CCL-CNL logs. Perforate (12/8/08) Fruitland Coal from 544'-562'; 566'-584' & 600'-608' w/4 spf (total 44', 176 holes). Frac w/132,000# 20/40 sand; 81,500 gals gel (7/30/09). Ran 2-3/8" 4.7# J-55 tbg on 8/6/09. Land @ 686', SN @ 650'.							nent markers and zones. e filed within 30 days 60-4 shall be filed once	
	,					RCVD AUG DIL CONS	F-76 0	
						DIST.	ដ	
						3		
=	14. Thereby certify that the foregoing is	true and correct. Electronic Submission i For DUGAN PRODU mmitted to AFMSS for pro	ICTION CORP	DRATION, sent t	o the Farming	gton		
_	Name (Printed/Typed) JOHN C A	ALEXANDER		Title VICE-I	PRESIDENT			
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

08/07/2009

STEPHEN MASON TitlePETROLEUM ENGINEER

Date 08/07/2009