

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720

District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170

District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3470 Fax (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**

**Santa Fe, NM 87505**

Form C-145  
Permit 99724

30.045.60313

**Change of Operator**

**Previous Operator Information**

OGRID: 214263  
Name: PRE-ONGARD WELL OPERATOR  
Address: 1220 S ST FRANCIS  
Address:  
City, State, Zip: SANTA FE, NM 87505

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 266590  
Name: LA PLATA DISPOSAL, LLC  
Address: P.O. BOX 600  
Address: 281 CR 350  
City, State, Zip: FARMINGTON, NM 87499

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

**Previous Operator**

Signature: Gregory A. Powell  
Printed Name: GREGORY A. POWELL  
Title: General Supr, Labors Mgr  
Date: 7/29/09 Phone: 598-2815

**New Operator**

Signature: Philana Thompson  
Printed Name: Philana Thompson  
Title: Regulatory Compliance Spec.  
Date: 7/27/09 Phone: 3245336

*Operator change effective  
8/13/09*

From Operator PRE-ONGARD WELL OPERATOR OGRID 214263  
To Operator LA PLATA DISPOSAL, LLC OGRID 266590  
Wells Selected for Transfer, Permit 99724  
Permit Status: DRAFT

**OCD District: Aztec**

Property Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Additional Bonding
30041 PRE-ONGARD WELL #001	F	J-23-32N-13W	J	30-045-60313	W				0
<b>Total Additional bond</b>									<b>0</b>

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						<b>WELL API NO.</b> NEW									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Water Well</u>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input type="checkbox"/> OTHER <input type="checkbox"/>						6. State Oil & Gas Lease No.									
2. Name of Operator BHP - UTAH INTERNATIONAL, INC.						7. Lease Name or Unit Agreement Name LaPlata Deep Water Well									
3. Address of Operator P. O. Box 210, LaPlata, New Mexico 87418						8. Well No. 1									
4. Well Location Unit Letter <u>J</u> : <u>1605</u> Feet From The <u>South</u> Line and <u>1305'</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County						9. Pool name or Wildcat Wildcat - Water									
10. Date Spudded 1/16/86		11. Date T.D. Reached 2/25/86		12. Date Compl. (Ready to Prod.) 3/22/86		13. Elevations (DF & RKB, RT, GR, etc.) 6002 GL, 6014' KB									
15. Total Depth 7219		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0' - 7219'									
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrison 6380' - 6900'						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Induction Electric Log & Gamma Ray - Sonic Log						22. Was Well Cored No									
23. <b>CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		327'		17 1/2"		350 sx C1 B + Additives							
7"		23 & 26#		6898'		8 3/4"		1st Stage: 380 sx 50-60 poz & 100 sx C1. B							
								2nd Stage: 795 sx 65-35 poz & 100 sx C1. B							
								3rd Stage: 1705 sx 65-35 poz & 100 sx C1. B							
24. <b>LINER RECORD</b>								25. <b>TUBING RECORD</b>							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2"		6862'		7218'		Slotted									
26. Perforation record (interval, size, and number) N/A								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A							
28. <b>PRODUCTION</b>															
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A						Well Status (Prod. or Shut-in) T&A							
Date of Test 3/22/86		Hours Tested 24		Choke Size		Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)		N/A		N/A		350			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
										350					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachments Well History (see attachments)															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Daniel H. Sallee</u> Printed Name <u>BHP Petroleum (Americas) Inc.</u> <u>Daniel H. Sallee</u> Title <u>Petroleum Eng.</u> Date <u>3/20/89</u>															