

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 10 2009**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0789996. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 31-6 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 31-6 Unit 16N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30668

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin DK/Blanco MVSurf: Unit A (NE/NE), 1306' FNL & 371' FEL, Section 32, T31N, R6W, NMPM
BH: Unit E (SW/NE), 1895' FNL & 638' FWL, Section 33, T31N, R6W, NMPM ✓11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD AUG 14 '09**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.
DIST. 3**☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory TechnicianDate 8/10/09

(This space for Federal or State Office use)

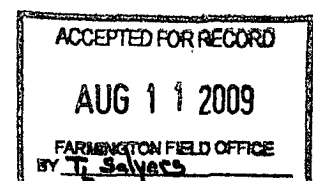
APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

San Juan 31-6 Unit 16N

API # 30-039-30668

Basin DK/Blanco MV

Burlington Resources Oil & Gas Company, LP

3270'

- 05/27/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC ~~2210'~~ RD Wireline 05/27/2009.
- 06/13/2009 Install Frac valve, PT csg to 6600#/30 minutes – Good Test. ✓
- 06/16/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7,976', 7,978', 7,980', 7,982', 7,984', 7,986', 7,988', 7,990', 7,992', 7,994', 7,996', 8,020', 8,022', 8,024', 8,026', 8,028', 8,030', 8,032', 8,034', 8,036', 8,038', 8,044', 8,046', 8,048', 8,060', 8,062', 8,068', 8,070', 8,072', 8,074', 8,092', 8,094', 8,096' = 66 Total Holes. Acidize w/ 20bbls, 15% HCL. Frac w/103,362 gals Slickwater w/36,004lbs of 20/40 Brady Sand. Set CBP @ 6120'.
Perf Point Lookout w/.34" diam.- @1 SPF = 5,646', 5,652', 5,656', 5,676', 5,707', 5,748', 5,754', 5,764', 5,780', 5,784', 5,789', 5,803', 5,835', 5,854', 5,892', 5,908', 5,925', 5,944', 5,948', 5,962', 5,967', 5,974', 6,040', 6,050', 6,092' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/49,390 gals 60Q N2 Slickfoam, w/96,841lbs of 20/40 Brady Sand. N2:1,104,000SCF. Set CFP @ 5630'.
Perf Cliffhouse w/ .34" diam. @ 1 SPF = 5,200', 5,210', 5,220', 5,244', 5,265', 5,266', 5,272', 5,292', 5,302', 5,347', 5,355', 5,360', 5,366', 5,374', 5,399', 5,436', 5,473', 5,478', 5,482', 5,492', 5,501', 5,518', 5,528', 5,556', 5,588' = 25 Holes. Acidize 10bbls 15% HCL. Frac zone w/48,594 gals 60Q N2 SlickFoam w/99,217 lbs of 20/40 Brady Sand. N2: 1,115,000SCF.
- 06/18/2009 Flow back well.
- 06/24/2009 RIH W/ 3 7/8" CBP set @ 5110'
- 07/09/2009 NOTIFIED BLM (Jim Lovato) and OCD (Charlie Perrin) to remove excess 4 1/2" csg @ 3135'. TOC @ 3270'. Verbal approval given to proceed. ✓ MIRU Key 11. Flow back well. Cut 4 1/2" csg @ 3135'. NUBOP, PT BOP, ok.
- 07/13/2009 Cut 4 1/2" csg @ 3135'. NUBOP, PT BOP, ok.
- 07/15/2009 RIH w/ 3 7/8" MILL. C/O & M/O CBP @ 5110'. C/O & M/O CFP @ 5630'. C/O TO CBP @ 6120'.
- 07/20/2009 Flow Test MV. ✓ C/O & M/O CBP @ 6120'. C/O TO PBTD @ 8122'.
- 07/29/2009 Run Spinner on DK. RIH w/ 260 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 8027', FN @ 8025'. RD/RR ✓