

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 11 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit #012D

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

9. API Well No.
30-039-30699

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SUR: 1905' FNL & 595' FEL BHL: 2494' FNL & 623' FEL SEC 15 T31N, 6W

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE, BASIN MANCOS
& BASIN DAKOTA

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Completion AMENDED

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-11-2009

Run CBL - TOC at 2920'.

06-15-2009

MIRU for completion

06-16-2009

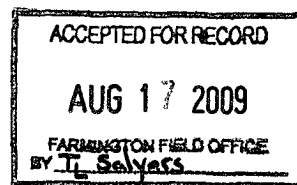
Test csg & blind rams to 1500 psi, hold for 30 min w/ no leak off.

06-18-2009

CO to 5-1/2" csg shoe @ 8008' Test csg shoe to 2000 psi, pressure bled down to 1400 psi in 10 min

06-22-2009

RIW w/ CIBP set BP @ 8007' top of BP @ 8006 Perf DK formation, 7903'-7992' under pressure @ 2000 psi bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 25 locations, one gun run w/ 75 total shots, all shots fired



RCVD AUG 18 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date 8/11/09

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #012D – PAGE 2

06-23-2009

Frac well w/ 5148 lbs 100 mesh BASF, followed w/ 113,780 lbs 40/70 BASF

06-30-2009

RU BWWC, set 5-1/2" composite BP @ 7610', RD BWWC. Load well w/ wtr, test BP to 2000 psi, no leak off.

07-07-2009

RU BWWC, perf lower Mancos formation, 7135'-7300' bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 14 locations, one gun run w/ 42 total shots, all shots fired, frac well w/ 5148 lbs 100 mesh, followed w/ 97,321 lbs 40/70 Arizona. RU BWWC, RIW w/ Flow thru, comp BP, set BP @ 7080', test BP to 3500 psi --- perf upper Mancos formation, 6805'-7055' under pressure, bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 18 locations, one gun run w/ 54 total shots, all shots fired, frac well w/ 4104 lbs 100 mesh, followed w/ 94,579 lbs 40/70 Arizona.

07-13-2009

Run 4 D-Fit tests. Perf bottom to top 5898' – 5398'.

07-18-2009

RIW w/ tbg tag top of RBP @ 5363', set down & engage RBP, let pressure equalize, work RBP free, 'TOOH & standback tbg, LD RBP & break off pressure gauges. RIW w/ BP ret tool & tbg ws to 5459', set down & engage RBP. Had a problem getting RBP free, ret kept slipping off. RU rig pump to tbg, circ top of BP clean, got a good bite on BP let pressure equalize, TOOH & standback tbg, LD RBP & break off pressure gauges

07-19-2009

RIW w/ tbg tag top of RBP @ 5650', set down & engage RBP, let pressure equalize, work RBP free, TOOH & standback tbg, LD RBP & break off pressure gauges. , RIW w/ BP ret tool & tbg ws to 5860', set down & engage RBP. Had a problem getting RBP free, ret kept slipping off. RU rig pump to tbg, circ top of BP clean, got a good bite on BP let pressure equalize, TOOH & standback tbg, LD RBP & break off pressure gauges.

07-20-2009

Perf PT/LO formation. 5672'-5921', under pressure @ 1500 psi bottom up w/ 3 1/8" SFG @ 1 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 45 locations, two gun runs w/ 45 total shots, all shots. Frac well w/ 3013 lbs 20/40 BASF, followed w/ 85,325 lbs 20/40 BASF 1. RU BWWC --- set composite BP @ 5655'. Perforate CH/Men, 5164'-5626', bottom up 1 SP loc, w/ 3 1/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 45 locations, 2 gun runs w/ 47 total shots, all shots fired. Frac well w/ 5014 lbs 20/40 BASF, followed w/ 79,868 lbs 20/40 BASF.

07-21-2009

TIH, tagged fill @ 5465' 190' of fill. --- PU & RU PS, Break circ w/ air mist, unload wtr & CO heavy sand to 5492', washed out elbow on blooie line, bypass air/mist & replace elbow. Tag CompBP @ 5655' --- Drill out BP w/ air-mist, cleanout and push BP to top of BP @ 6145'

07-22-2009

cleanout and push BP to top of next BP @ 6145'. Drill out BP @ 6145 w/ air-mist, cleanout and push BP to top of next BP @ 7080'

07-23-2009

TIH, tag fill @ 7060' 20' off top of CompBP @ 7060'. CO sand & unload water w/ air/ mist to top of Comp BP @ 7080'. Drill out BP @ 7080' and push BP to top of next BP @ 7610'.. Drill out BP @ 7610' and push BP to PBD @ 8006'

07-28-2009

FLOW TEST: Duration = 1 hr, Test Method, pitot = 580 lbs, MCF/D = 1954 MCFD, Csg Psi = 0, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 3/8" open line

07-29-2009

Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.78 I.D. F-nipple, 119 jts 2-3/8" 4.70# J-55 EUE tbg, & 127 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 7950' F-nipple @ 7918' FINAL REPORT FOR ROSA 12D