

RECEIVED

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

AUG 20 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993
Lease Designation and Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SF - 078977

6 If Indian, Allottee or Tribe Name

RCVD AUG 21 '09

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA, Agreement Designation

OIL CONS. DIV.

2. Name of Operator

Synergy Operating, LLC (163458) OGRID # 163458

8 Well Name and No

DIST. 3
Madrid 29-13-6 # 111

3. Address and Telephone No

PO Box 5513 (505) 325-5549
Farmington, NM 87499

9 API Well No

30-045-33469

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit B, 900' FNL, 1640' FEL, Sec 06, T29N - R13W

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

SYNERGY OPERATING, LLC PLANS TO IMMEDIATELY MOVE A WORKOVER RIG ON THE SUBJECT WELL TO RESTORE PRODUCTION. THE SUBJECT WELL HAS A DOWNHOLE ROD PUMP THAT IS NOT OPERATING PROPERLY.

SYNERGY BELIEVES THAT THERE MAY BE COAL FINES OR DEBRIS THAT ARE NEGATIVELY AFFECTING PUMPING OPERATIONS NATURAL GAS PRODUCTION AND ASSOCIATED PRODUCED WATER PRODUCTION HAVE BEEN NEGATIVELY IMPACTED.

SYNERGY PROPOSES TO MOVE A RIG AND AND AIR PACKAGE WITH A CLOSED-LOOP FLOWBACK TANK SYSTEM TO CLEANOUT THE SUBJECT WELL AND CIRCULATE ANY DEBRIS FROM THE WELL WHICH HAS BEEN NEGATIVELY AFFECTING THE PRODUCTION.

THIS OPERATION IS ONLY ANTICIPATED TO TAKE TWO TO THREE DAYS TO COMPLETE. DUE TO THE IMPORTANT NATURE OF THIS WELL TO SYNERGY'S OPERATIONS, SYNERGY ANTICIPATED COMMENCING ACTIVITY ON MONDAY, AUGUST 24TH, 2009.

THERE WILL BE NO NEW SURFACE DISTURBANCE ON THIS SHORT OPERATION. THE C-144CLEZ FORM HAS BEEN FILED WITH THE NMOCD FOR THIS PROJECT.

14. I hereby certify that the foregoing is true and correct

Signed: 
Thomas E. Mullins

Title: Engineering Manager Date: 08-20-2009
Telephone: (505) 599-4905

This space for federal or state office use

Approved by: Original Signed: Stephen Mason
Conditions of approval if any

Title: Date:

AUG 20 2009

NMOCD