

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 13 2009

(5) Lease Serial No

NMSF-065546B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1975' FSL & 665' FWL NWSW SEC. 29 (L) - T28N-R10W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No

NM-73884

8. Well Name and No.

HUBBELL GAS COM C #1

9. API Well No

30-045-34277

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC

REDELIVERY

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., DO the Basin Dakota and Basin Mancos per the attached report. XTO redelivered this well to Enterprise Field Services at 2:30 P.M., 08/03/09. IFR of 740 MCFPD. DHC-4186

EPS Meter # 88287

RCVD AUG 21 '09

OIL CONS. DIV.

DIST. 3

DHC-4186

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Date 08/12/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 20 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# EXECUTIVE SUMMARY REPORT

7/29/2009 - 8/11/2009  
Report run on 8/11/2009 at 3:19 PM

## Hubbell Gas Com C 01F

7/29/2009 Section 29-28N-10W, San Juan, New Mexico, Farmington  
Bd well. MIRU Triple P Rig #7. RIH w/2" JDC tl. Tgd @ 5,711' (SN @ 5,712'). POH w/BHBS. ND WH. NU BOP. TOH w/173 jts 2-3/8" tbg, SN & NC. TIH w/Hurricane 4-3/4" bit, XO, SN & 188 jts tbg. Tgd @ 5,992' (208' of fill). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/5,992 - 6,200' (CIBP). DO CIBP fr/6,200' - 6,201.5' (3 hrs). Circ 15" w/tr sd. Used 50 bbls 2% KCl wtr w/AFU. Recd 1 BPO, 50 BLW, 10 BPW w/AFU. TOH w/10 jts tbg. SWI. SDFN.

7/30/2009 ===== Hubbell Gas Com C 01F =====  
Bd well. TOH w/168 jts 2-3/8" tbg, SN, XO & Hurricane 4-3/4" bit. Bit ckd OK. TIH w/3-7/8" bit, XO, SN & 188 jts tbg. Tgd @ 6,201.5' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP fr/6,201.5' - 6,203' (60"). Circ 30' w/tr sd. RD pwr swivel. TIH w/13 jts tbg. Tgd @ 6,589' (11' of hd fill). RU pwr swivel. Estb circ w/AFU. DO hd fill fr/6,589' - 6,590' (2.5 hrs). Circ 30". Used 40 bbls 2% KCl wtr w/AFU. Recd 0 BO, 40 BLW, 60 BPW w/AFU. RDMO AFU. TOH w/200 jts tbg & BHA. Bit ckd OK. TIH w/NC, SN, 172 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg & 22 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. Used 30 bbls 2% KCl wtr w/TIH. Recd 0 BO, 30 BLW, 30 BPW w/TIH. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,498'. EOT @ 6,499'. MC perfs fr/5,610' - 5,943'. DK perfs fr/6,379' - 6,621'. Hd fill @ 6,590'. PBTD @ 6,600' (CIBP). ND BOP. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. SWIFPB. RDMO Triple P Rig #7. RWTPD. FR for DHC for D&C. Start well test.

8/3/2009 ===== Hubbell Gas Com C 01F =====  
OWU & 1st delv DHC DK/MC gas sales to EPFS @2:30 p.m., 08/03/09 . Init FR 740 MCFPD. 1.000" orifice.