

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED REPORT

AUG 11 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 661' FNL & 1450' FEL, Sec. 4, T31N, R7W, NMPM

5. Lease Number
NMSF-078996

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-7Unit

8. Well Name & Number
San Juan 32-7Unit 19A

9. API Well No.
30-045-34475

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing report

RCVD AUG 14 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

7/23/08 MIRU Aztec 301. RIH w/8 3/4" bit & PT csg to 600#/30 mins - test good. Tagged on cmt @ 189'. D/O cmt & drilled ahead to 3833' interm TD & reached 7/26/08. Circ hole. 7/27/08 Ran Platform Express array induction tool, compensated neutron & Triple Lithology Density log from 3829' to surface casing depth. RIH w/93 jts, 7", 20#, J-55 ST&C csg & set @ 3823'. Pre-flush w/10 bbls gel water & 2 bbls FW. Pump **Scavenger** 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Celloflake, 53 LCM-1, .4% FL-52, .4% SMS. **Lead** 442 sx (942 cf - 167 bbls slurry) Lite, w/3% CACL2, .25#/sx Celloflake, 53 LCM-1, .4% FL-52, .4% SMS. **Tail** 89 sx (123 cf - 22 bbls slurry) Type III, w/1% CACL2, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced w/153 bbls FW. Bumped plug to 1775# @ 0127 hrs. Circ 61 bbls cmt to surface. WOC. 7/29/08 @ 1930 hrs PT csg to 1500#/30 mins - test good.

7/29/08 RIH w/6 1/4" bit. Tagged on cmt @ 3781'. D/O cmt & drilled ahead to 8386' (TD reached 8/11/08). Circ hole. RIH w/204 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8380'. Pre-flush w/160 bbls mud w/35% N2 & 3 bbls FW & 10 bbls chem. wash & 2 bbls FW. Pump **Scavenger** 20 sx (29 cf - 5 bbls slurry) POZ, w/.2% CFR-3, .8% Halad @ 9, 3.5#/sx Pheno Seal. **Tail** 440 sx (629 cf - 112 bbls slurry) POZ, w/2% CFR-3, .8% Halad @ 9, 3.5#/sx Pheno Seal. Dropped plug & displaced. ND BOP & NU WH. RD & RR on 8/12/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/11/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

<p>DATE AUG 11 2009</p> <p>FARMINGTON FIELD OFFICE BY <u>T. Salyers</u></p>
