

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010AUG 12 2009
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals on Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC3a. Address
382 CR 3100 AZTEC, NM 874103b. Phone No. (include area code)
505-333-31004 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1410' FSL & 2325' FWL SEC 8K-28N-R8W
27

5 Lease Serial No.

NMSF-079319

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
N/A8 Well Name and No.
SCHWERTFEGER A #6 G9 API Well No.
30-045-3458310 Field and Pool, or Exploratory Area
BASIN DK/BASIN MC/
BLANCO MV/OTERO CH11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DOWNHOLE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>COMMINGLING</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota, Basin Mancos, the Blanco MV & the Otero CH in the Schwerdtfeger A #6G. XTO would like to DHC upon approval of this application. Allocations are based on a 9-section EUR & are calculated as follows:

Otero Chacra:	Gas: 10%	Water: 4%	Oil: 0%
Blanco Mesaverde:	Gas: 51%	Water: 46%	Oil: 32%
Basin Mancos:	Gas: 5%	Water: 9%	Oil: 23%
Basin Dakota:	Gas: 34%	Water: 41%	Oil: 45%

RCVD AUG 14 '09
OIL CONS. DIV.
DIST. 3

Interest owners are common; therefore, owner notification was not necessary. Commingling of these pools will minimize operating costs, add reserves & improve economics of the well. The OCD has been notified of our intent to DHC by submission of a C-107A on 3/3/2009.

DHC 4165

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

LORRY D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 4/22/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hemmelt

Title

GEO

Date

4-12-09

Office

FDO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 41 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

These 5 wells have been used to determine allocations for the Schwerdtfeger A #6G
Each have the same zones that the A #6G will be completed in (DK, MC, MV, & CH)

DB_ID	LEASE NAME	NO	RESERVOIR	LOCATION	FIELD	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS
508811	DAWSON A	1F	CHACRA	4 27 N 8 W F	OTERO	20030731	20081001	28	33606	286	28	57404
508541	FLORANCE	63F	CHACRA	17 27 N 8 W F	OTERO	20030131	20081001	0	42607	542	0	93517
508357	FLORANCE D	10B	CHACRA	17 27 N 8 W A	OTERO	20021231	20081001	32	40375	0	32	88134
508513	SCHWERDTFEGER A	5F	CHACRA	6 27 N 8 W I	OTERO	20030131	20081001	21	68823	14	21	155802
508376	SCHWERDTFEGER A	3F	CHACRA	6 27 N 8 W F	OTERO	20021231	20081001	0	62978	10	0	146357
								16.2	49678	170.4	16.2	108242.8
518513	DAWSON A	1F	DAKOTA	4 27 N 8 W F	BASIN	20030131	20081001	1345	111211	933	2361	275129
508542	FLORANCE	63F	DAKOTA	17 27 N 8 W F	BASIN	20030131	20081001	1450	114285	1572	3158	281193
508358	FLORANCE D	10B	DAKOTA	17 27 N 8 W A	BASIN	20021231	20081001	1785	108669	4047	3775	284764
507920	SCHWERDTFEGER A	3F	DAKOTA	6 27 N 8 W F	BASIN	20020930	20081001	2602	204252	1705	3360	484786
507906	SCHWERDTFEGER A	5F	DAKOTA	6 27 N 8 W I	BASIN	20020831	20081001	1404	220265	2630	2112	509688
								1717	151736	2177.4	2953.2	367112
508576	DAWSON A	1F	GALLUP	4 27 N 8 W F	WILDCAT	20030430	20081001	3062	35565	619	5716	79685
508543	FLORANCE	63F	GALLUP	17 27 N 8 W F	WILDCAT	20030131	20081001	40	13095	172	60	15259
508359	FLORANCE D	10B	GALLUP	17 27 N 8 W A	WILDCAT	20021231	20081001	83	12414	139	82	11250
508514	SCHWERDTFEGER A	5F	GALLUP	6 27 N 8 W I	FLORA VISTA	20030131	20081001	431	45927	830	598	96034
508377	SCHWERDTFEGER A	3F	GALLUP	6 27 N 8 W F	FLORA VISTA	20021231	20081001	859	40993	538	1200	89142
								895	29599	459.6	1531.2	58274
512480	DAWSON A	1F	MESAVERDE	4 27 N 8 W F	BLANCO	20030630	20081001	1255	256940	2446	2305	696901
512487	FLORANCE	63F	MESAVERDE	17 27 N 8 W F	BLANCO	20030131	20081001	840	157410	2055	1860	393857
508360	FLORANCE D	10B	MESAVERDE	17 27 N 8 W A	BLANCO	20021231	20081001	1052	149553	2396	2115	411243
512483	SCHWERDTFEGER A	5F	MESAVERDE	6 27 N 8 W I	BLANCO	20030131	20081001	916	261284	1656	1315	642505
512482	SCHWERDTFEGER A	3F	MESAVERDE	6 27 N 8 W F	BLANCO	20021231	20081001	1729	236268	1081	3084	601887
								1158	212291	1926.8	2135.8	549278.6

	Water	Oil	Gas
CH	170	16	108,243
MV	1,927	2,136	549,279
MC	460	1,531	58,274
DK	2,177	2,953	367,112
Totals	4,734	6,636	1,082,907

	Water	Oil	Gas
CH	4%	0%	10%
MV	41%	32%	51%
MC	10%	23%	5%
DK	46%	45%	34%
Totals	100%	100%	100%