

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NE/SW), 1910' FSL & 1460' FWL, Section 10, T30N, R12W, NMPM

5. Lease Number  
SF-081239  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Blanco 30-12 #100

9. API Well No.  
30-045-34687

10. Field and Pool

11. Basin FC/Fulcher Kutz PC  
County and State  
San Juan, NM

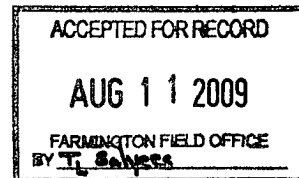
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other -	Completion Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Completion Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD AUG 14 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

06/08/2009 RU Basin W/L. Run GR/CCL/CNL logs. RD Wireline 06/08/2009.  
07/01/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.  
07/08/2009 RU Basin, Perf Picture Cliffs w/.34 DIA., @ 3 SPF = 2000' TO 2010' = 30 Holes. Acidize w/ 10bbls, 15% HCL. Frac w/14,112gals 20# Linear 70% N2 Foam w/100,000# 20/40 Brady Sand & N2:245,100SCF. Set CBP @ 1992'.  
Perf Fruitland Coal w/.34" diam.- @ 3 SPF = 1940' to 1942' = 6 Holes. @ 3 SPF = 1960' to 1978' = 54 Holes. Total holes = 60. Acidize w/500 gals 10% formic acid. Frac w/ 4,000 gal 25# X-Link Pre-pad. w/22,696 gal 25# linear 75% N2 Foam w/21,652# 20/40 Brady Sand & 38,140# 16/30 Brady Sand N2:863,400SCF. Set CFP @ 1930'.  
Perf Upper Fruitland Coal w/.42" diam. @ 2 SPF = 1752' TO 1756' = 8 Holes; 1795' TO 1798' = 6 Holes; 1808' TO 1813' = 10 Holes. @ 3 SPF = 1846' TO 1848' = 6 Holes; 1857' TO 1866' = 27 Holes; 1870' TO 1872' = 6 Holes; 1881' TO 1884' = 9 Holes; 1906' TO 1910' = 12 Holes. Total Holes = 84. Acidize w/500 gals 10% Formic Acid. Frac w/4,000gal 25# X-Link Pre-pad w/33,196gal 25# Linear 75% N2 Foam w/ 41,050# 20/40 Brady Sand & 61,232# 16/30 Brady Sand. N2:1,400,100SCF.  
07/07/2009 Flow back well.  
07/09/2009 RIH W/ 3 7/8" & set CBP @ 1650'  
07/23/2009 MIRU BASIC 1549. NUBOP, PT BOP, ok. RIH w/ 3 7/8" MILL & M/O CBP @ 1650'. Flow back well.  
07/27/2009 C/O & M/O CFP @ 1930'. C/O & M/O CBP @ 1992'. C/O TO PBTD @ 2174'. Flow back well.  
08/03/2009 Flow Test Well. Set RBP @ 1984'. Flow test FC.  
08/05/2009 RIH to retrieve RBP. RIH w/ 63 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 2000', FN @ 1999'. RD/RR.



14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 8/10/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD