

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

AUG 10 2009

(See other instructions on reverse side)

5 LEASE DESIGNATION AND SERIAL NO

SF-081239

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Need CA

8 FARM OR LEASE NAME, WELL NO

Blanco 30-12 # 100

9 API WELL NO

30-045-34687-0001

10 FIELD AND POOL, OR WILDCAT

Basin FC/Fulcher Kutz PC

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 10, T30N, 12W

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit K (NE/SW), 1910' FSL & 1460' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

5/30/2009

16 DATE T D REACHED

06/01/2009

17. DATE COMPL (Ready to prod)

08/05/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5719' KB 5730'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2233'

21 PLUG, BACK T D, MD & TVD

2174'

22 IF MULTIPLE COMPL, HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Fulcher Kutz Picture Cliffs 2000'-2010'

25 WAS DIRECTIONAL SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"/J-55	20#	139'	8 3/4"	Surf. 50sx(64cf-211bbls)	2bbls
4 1/2"/J-55	10.5#	2218'	6 1/4"	Surf. 236sx(445cf-79bbls)	15bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2000'	

31 PERFORATION RECORD (Interval, size and number)

Picture Cliffs Perfs w/.34 DIA.

@ 3 SPF = 2000' TO 2010' = 30 Holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2000'-2010'

Acidize w/ 10bbls, 15% HCL. Frac w/14,112gals 20# Linear 70% N2 Foam w/100,000# 20/40 Brady Sand & N2:245,100SCF.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI —	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/03/2009	1	1/2"	→	0	TSTM	0	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI-0psi	SI-184psi	→	0	TSTM —	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin FC/Fulcher Kutz PC well being DHC per order #3153AZ: Better Prod will be reported when 1st Del.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technicain

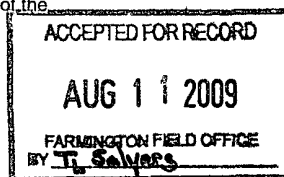
DATE

8/10/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-045-34687		Blanco 30-12 #100			
Ojo Alamo	403'	536'	White, cr-gr ss.	Ojo Alamo	403'
Kirtland	536'	1576'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	536'
Fruitland	1576'	1995'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1576'
Pictured Cliffs	1995'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1995'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

PC

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7 UNIT AGREEMENT NAME

NNNM-123189

8 FARM OR LEASE NAME, WELL NO

Blanco 30-12 # 100

9 API WELL NO.

30-045-34687-0002

10. FIELD AND POOL, OR WILDCAT

Basin FC/Fulcher Kutz PC

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 10, T30N, 12W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

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16. DATE T.D. REACHED  
06/01/2009

17 DATE COMPL (Ready to prod)  
08/05/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 5719' / KB 5730'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
2233'

21. PLUG, BACK T.D., MD & TVD  
2174'

22 IF MULTIPLE COMPL., HOW MANY\*  
2

23 INTERVALS DRILLED BY

ROTARY TOOLS  
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1752'-1978'

25 WAS DIRECTIONAL SURVEY MADE  
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL/CNL

27 WAS WELL CORED  
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"J-55	20#	139	8 3/4"	Surf. 50sx(64cf-211bbbls)	2bbbls
4 1/2"J-55	10.5#	2218'	6 1/4"	Surf. 236sx(445cf-79bbbls)	15bbbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2000'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Perf Basin Fruitland Coal w/ .34" daim. 60 HOLES  
FC@ 3SP = 1940'-1942' = 6Holes; 1960'-1978'=54Holes;  
Upper FC w/ .42"diam. 84 HOLES  
@ 2SPF = 1752'-1756'=8Holes; 1795'-1798'=6Holes; 1808'-1813'=10Holes;  
@ 3SPF 1846'-1848'=6 Holes; 1857'-1866'=27Holes  
1870'-1872'=6Holes; 1881'-1884'=9Holes; 1906'-1910'=12Holes; TOTAL FC PERFS = 144

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1940'-1978'	Acidize w/500 gals 10% formic acid. Frac w/ 4,000 gal 25# X-Link Prepad. w/22,696 gal 25# linear 75% N2 Foam w/21,652# 20/40 Brady Sand & 38,140# 16/30 Brady Sand N2:863,400SCF
1752'-1910'	Acidize w/500 gals 10% Formic Acid. Frac w/4,000gal 25# X-Link Prepad w/33,196gal 25# Linear 75% N2 Foam w/ 41,050# 20/40 Brady Sand & 61,232# 16/30 Brady Sand. N2:1,400,100SCF.

33 PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/03/2009	1	1/2"		0	23mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI-0psi	SI-184psi		0	561mcf/d	0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin FC/Fulcher Kutz PC well being DHC per order #3153AZ

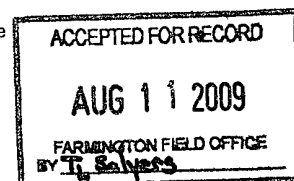
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ethel Tally TITLE Staff Regulatory Technicain DATE 8/10/09

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Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
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Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	