

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

AUG 10 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 2200' FSL & 1970' FEL, Section 35, T29N, R5W, NMPM

Lease Number
SF-078917
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-5 Unit

8. Well Name & Number
San Juan 29-5 Unit 91F

9. API Well No.
30-039-30219

10. Field and Pool

11. Blanco MV/Basin DK
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- PB the DK

**RCVD AUG 14 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

The Dakota perms are producing large amounts of water. 8/6/09 Received verbal permission to PB the Dakota formation and Produce this well as a stand alone Mesa Verde from Wayne Townsend (BLM) and Kelly Roberts (OCD). See attached Procedures for details.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 8-10-09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 10 2009

NMOCD

pc

ConocoPhillips
San Juan 29-5 Unit #91F (MV/DK)
Abandon Dakota Formation

PROCEDURE:

Procedure

1. Hold safety meeting. Comply with all NMOC, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig. Call MSO to discuss downhole equipment and to de-energize location.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary.
3. ND wellhead NU BOP.
4. Release tubing hanger to tag for fill, PU additional joints as needed. Tubing landed @ 8736' (KB), PBTD is @ 8839', Bottom Perf @ 8809'. If fill is encountered contact engineer & rig superintendent to discuss cleanout. Record fill depth if any in Wellview.
5. TOOH with tubing (detail below).
 - a. (115) 2-3/8" 4.7# J-55 Tubing Joints
 - b. (10) 2-3/8" 4.7# L-80 Tubing Joints
 - c. (156) 2-3/8" 4.7# J-55 Tubing Joints
 - d. (1) 2' x 2-3/8" 4.7# J-55 Tubing Pup Joint
 - e. (1) 2-3/8" 4.7# J-55 Tubing Joint
 - f. (1) 2-3/8" F-Nipple 1.81" ID
 - g. (1) 2-3/8" Mule shoe 1.78" ID
6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Replace all bad, work, or gummed up tubing as needed.
7. TIH with CIBP and set at 8635' and dump bail 50' of cement above CIBP.
8. TIH with tubing (detail below). TIH with tubing using Tubing Drift Check Procedure (tubing drift = 1.901" ID).
 - a. (1) 2-3/8" Mule Shoe Expendable Check
 - b. (1) 2-3/8" F-Nipple 1.78"
 - c. (1) 2-3/8" 4.7# J-55 Tubing Joint
 - d. (1) 2' x 2-3/8" 4.7# J-55 Tubing Pup Joint
 - e. 2-3/8" 4.7# J-55 Tubing to land at +/- 6710'
9. Run standing valve on shear tool, load tubing and pressure test tubing to 1000 psig. Pull standing valve.
10. Recommended landing depth is @ +/- 6710'
11. ND BOP. NU wellhead.
12. Pump off expendable check. Make swab run if necessary to kick off well. Notify MSO that well is ready to be returned to production. RDMO.

TUBING DRIFT CHECK

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. - 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".