Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	14206032037

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	14206032037			

	SUNDRY NOTICES AND REPORTS ON WELLS
	Do not use this form for proposals to drill or to re-enter a
O	abandoned well. Use form 3160-3 (APD) for such proposa
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SUNDRY	1420603203	1			
Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO, SHIP ROCK			
SUBMIT IN TRII	7. If Unit or CA/A NMNM78393	greement, Name and/or No.			
1. Type of Well	8. Well Name and HGU 288	No.			
Oil Well Gas Well Oth Name of Operator		AMMY WIMSATT	9. API Well No.		
VULCAN MINERALS & ENER	RGY INC PLANA E-	Mail: twimsatt@br-inc.com	30-045-2192		
3a. Address 10777 WESTHEIMER, SUITE HOUSTON, TX 77042	: 1100 F	8b. Phone No. (include area code Ph: 505.599.4068 Fx: 505.326.9880	e) 10. Field and Pool HORSESHO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Pari	ish, and State	
Sec 25 T31N R17W NENE 02 36.87833 N Lat, 108.57408 W		SAN JUAN (COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume) Water Shut-Off	
_	Alter Casing	□ Fracture Treat	Reclamation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f (10/16/03) MIRU. Dig out well SDON. (10/17/03) RU MOTE hot oil to rod; 3rd pump 35 bbls hot was casing; 4th pump 30 bbls of was tubing; 5th TOOH and LD 58 for 2-7/8" tubing. ND wellhead	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed final inspection.) head and bradenhead valve ruck: 1st attempt to PT tubir ter down tubing to clean pail vater down the casing to cle 7/8" rods, several pony rods	te Bond No. on file with BLM/BL ts in a multiple completion or reconly after all requirements, incluses. No pressure on well or ang, leak; 2nd work rods free raffin off rods, established car the tubing, establish circs, pump and 1' strainer nippersonal car in the strainer nippersonal c	A. Required subsequent reports shat completion in a new interval, a Form ding reclamation, have been completion. BH. Shut in well. e, LD polish circulation out culation out pole. Change over	ll be filed within 30 days 3160-4 shall be filed once	
string, NU BOP and test. TOC hole in tubing at 1417'. Round retainer at 1316'. Pressure test bbls of water. Circulate well clined OK. Plug #1 with retainer	OH and tally 47 joints 2-7/8" I-trip 5-1/2" casing scraper is tubing to 800#. Sting off (lean with additional 9 bbls or at 1316', spot 37 sxs ceme	tubing, SN and 15' mud ar to 1316'. TIH and set 5-1/2' CR and establish circulation of water. Pressure test cas	nchor. Note: found (**) " DHS cement (**)	(1) SIM SIM (1)	
14. I hereby certify that the foregoing is	Electronic Submission #26	6436 verified by the BLM We ALS & ENERGY INC, sent to essing by STEVE MASON on	the Farmington		
Name (Printed/Typed) TAMMY V	-	~ 1	LATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 12/29/2	2003		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		N MASON EUM ENGINEER	Date 12/31/2003	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the s		aton		

Additional data for EC transaction #26436 that would not fit on the form

32. Additional remarks, continued

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isolate Gallup perforations. TOOH and LD tbg. SI well & SDON. (10/20/03) Connect pump line to bradenhead, establish circulation outside 8-5/8" surface casing. Note: Procedure indicates possible cement to surface. Steve Mason, BLM, required perforation at 187'. RU wireline truck. Perforate 2 bi-wire squeeze holes at 187'. Attempt to establish circulation out bradenhead, pressured up to 1000#. TIH with tubing to 247'. Plug #2 with 40 sxs cement inside casing from 247' to surface, circulate good cement out casing valve. TOOH and LD tubing. ND BOP and cut off wellhead. Found cement in bradenhead annulus down 1'. Mix 30 sxs cement and install P&A marker. RD. Rig released.

R. Maurer, Burlington Resources, representative was on location.

W. Ashley. Navajo Nation representative was on location. W. Ashley, Navajo Nation representative was on location. Well was plugged and abandoned 10/20/03.