

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 05 2009

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 30351
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No. Carracas Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FSL 500' FEL Section 15 T 32N R5W		8. Well Name and No. Carracas Unit 15A #16
		9. API Well No. 30-039-24441
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Submitted in reply to NOI dated 7/25/2009. The well was TA as follows:

Work was done by Energen from 7/29 to 8/3/2009

1. A 5-1/2" casing plug was set at 3,800' MD above the 3-1/2" liner top perms located at 3,940' (MD) (perms 4,008' to 4,032' MD) NOTE: Verbal approval given by BLM - Steve Mason on 7/30/09 and Verbal Approval given by NMOCD- Charlie Perrin on 7/30/2009.

2. The well was loaded with an inhibited packer fluid and the casing will be tested to 520 psig for 30 minutes with no more than 10% pressure loss. Chart given to NMOCD Monica Kuehling (Witnessed test.)

3. A 2-3/8" kill string was left in the well and a master valve was placed on the tubing head - all casing side outlet valves were left in place will bull plugs and the well is totally disconnected from any lines.

4. Energen will annually update on the status of the 80 Acre infill and will submit a subsequent report requesting a contiued status of TA, or if a change of status is needed to producing (i.e. 80 Acre infill approved) or to plug and abandon the well Energen will submit a NOI.

5. The casing pressure test is good for 5 years - at which point if the well is still not activated another casing MIT will have to be performed on the well.

NMOCD T/A EXPIRES 8-3-2014

RCVD AUG 12 '09

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio W. Sanchez		OIL CONS. DIV. DIST. 3
Signature 	Title District Engineer	
	Date 8/5/2009	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date AUG 10 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE	

NMOCD