Kandis Roland

## Distribution: **BLM 4 Copies** Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [ Commingle Type Date: 8/14/2009 SURFACE DOWNHOLE API No. 30-039-30266 Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2709AZ Lease No. SF-080674 Well Name Well No. San Juan 27-4 Unit #141M Unit Letter Section Township Range Footage County, State Surf- A 16 T027N **R004W** 855' FNL & 600' FEL Rio Arriba County, BH-D T027N **R004W New Mexico** 15 851' FNL & 707' FWL Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 7/23/2009 **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 2285 MCFD** 75% 75% **782 MCFD** 25% 25% **DAKOTA** 3067 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. DIST. 3 15 (84) APPROVED BY DATE TITLE PHONE Engineer 505-599-4076 Bill Akwari Engineering Tech. 505-326-9743