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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
**Bureau of Land Management
Farmington Field Office**

AUG 20 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No. NMSF-078766
		6	If Indian, Allottee or Tribe Name
		7	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 160D
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30689
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec', T., R., M, or Survey Description) SURF. 1140' FSL & 1400' FWL BHL. 670' FSL & 670' FWL SEC 25 31N 6W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other INTERMEDIATE CASING Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/16/09- TD- 9 7/8" INTER HOLE @ 3862', 0430 HRS

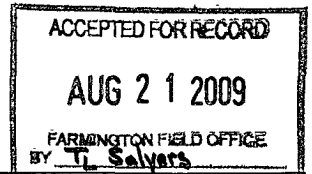
8/17/09-RAN 96 JTS, 7 5/8" ,K-55, 26.4#, 8RD, LT&C, CSG SET @ 3853' FC @ 3810'

PRESS TEST LINES T/ 3000 PSI . PUMP 20 BBL SPACER H2O AHEAD. PUMP LEAD CMT. 485 SKS, (2.73 YLD 15.37 GAL/SK 235.8 BBLs @ 11.5#,) 178 BBLs H2O REQ. PUMP TAIL CMT. 100 SKS (1.18 YLD, 5.2 GAL/SK, 21 BBL @ 15.6 #) 13 BBL H2O REQ. PUMP 181 BBLs DISPLACEMENT, CIRCULATED 873 PSI DIFFERENTIAL. PUMP PLUG @ 1430 PSI. FLOAT HELD 54 BBLs OF CMT RETURNS TO SURFACE ON 1946 HRS 8/17/2009. (TOTAL CMT SLURRY VOLUME = 1442)

8/18/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST HYDRILL, FLOOR VALVE @ 1500# HIGH F/ 10 MIN, 250# LOW F/ 5 MIN TEST 7-5/8" CSG @ 1500# F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED ON ALL TEST. ✓

RCVD AUG 24 '09
OIL CONS. DIV.

DIST. 3



14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 8/20/09

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 66