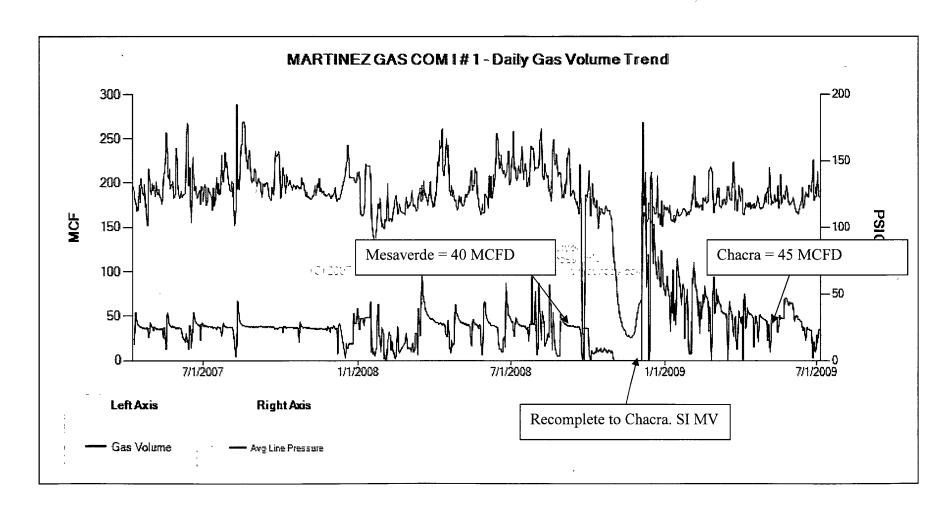
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natu	ral Resources		June 19, 2008	
1625 N French Dr., Hobbs, NM 87240		WELL API NO. 30-045-22954			
District II 1301 W Grand Ave, Artesia, NM 88210	01 W Grand Ave Artesia NM 88210 UIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE   FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:  MARTINEZ GAS COM I		
1. Type of Well:   Oil Well			8. Well Number	8. Well Number	
2. Name of Operator			9. OGRID Number		
XTO Energy Inc.			5380		
3. Address of Operator			10. Pool name or Wildcat		
382 CR 3100 AZTEC, NM 87410			BLANCO MESAVERDE/OTERO CHACRA		
4. Well Location					
Unit Letter K :	1570 feet from the SOC	TH line and	1780 feet	from the WEST line	
Section 24	Township 29N	Range 10W	NMPM	County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	<u> </u>	597'	-25		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
			- '		
NOTICE OF INT	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D		COMMENCE DRILL	ING OPNS.	P AND A	
PULL OR ALTER CASING			<del></del>	RCVD AUG 19 709	
				OTL CONS. DTV.	
DOWNHOLE COMMINGLE				DIST, 3	
				lilui i e D	
OTHER: DOWNHOLE COMMINGLE	X	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
XIO Energy Inc. requests	approval to downhole commi	ngle product fr/t	he Blanco MV &	the Otero CH in the	
Martinez GC I #1. XTO Energy will DHC upon approval of this application. Allocations are based on					
production & have been calculated as follows:					
Gas: MV 47% CH 53% Oil: MV 50% CH 50% Water: MV 66% CH 34%					
Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. All interest owners were notified by certified, return receipt mail on July 29, 2009. DHC will offer an economical method of					
production while protecting against reservoir damage, waste of reserves & violation of correlative					
$\sim 1.14$ $\sim 2.24$					
rights.		<i>[//</i>	WC JZ	15/7	
Spud Date:	Rig Relea	ase Date:			
Spud Date.	Kig Kelea	asc Date.			
I hereby certify that the information above is rue and complete to the best of my knowledge and belief.					
to have the					
SIGNATURE	the warming	LE REGULATO	ORY ANALYST	DATE8/18/09	
Type or print name LORRI D. BIN	знам Е-п	Lorri_bingham@x nail address:		PHONE <u>505–333–3204</u>	
For State Use Only  Deputy Oil & Gas Inspector,					
APPROVED BY_	TI'	řĹE Distri	ict #3	DATE <b>AUG 2 6 2009</b>	
Conditions of Approval (if any):					
	/				

## Martinez Gas Com I #1:

## Allocations are based on actual production:

<u>Gas</u> <u>Oil</u> <u>Water</u> MV: 47% 50% 66%

CH: 53% 50% 34%





382 CR 3100 Aztec, NM 87410

July 29, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

Martinez Gas Com I #1 Unit K, Sec 24, 29N, R10W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Blanco Mesaverde and the Otero Chacra pools in the Martinez Gas Com I #1. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Mesaverde: Gas: 47% Oil: 50% Water: 66% Chacra: Gas: 53% Oil: 50% Water: 34%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3204. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Lørri D. Bingham Regulatory Analyst

xc: well file