

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30955
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: RPC 17
8. Well Number #4
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5264' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter O : 562 feet from the SOUTH line and 1392 feet from the EAST line Section 17 Township 29N Range 13W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5264' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: P&A (PC) RC (FC) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has plugged and abandoned the W. Kutz Pictured Cliffs formation and recompleted the Basin Fruitland Coal per the attached report.

RCVD AUG 14 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

01/15/2002

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 08/13/09
Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Felix G. Ponce TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 26 2009

Conditions of Approval (if any):

Pic Cliffs P&A eff 7-28-09

EXECUTIVE SUMMARY REPORT

7/9/2009 - 8/10/2009
Report run on 8/10/2009 at 7:04 AM

7/28/2009 TOH rods & on/off tl. TIH 1 jt 2-3/8" tbg. No tg. EOT @ 1,058'. TOH 31 jts 2-3/8" tbg & 2-3/8" x 2-3/4" x 16' x 20' TWE (DV) pmp. TIH 4-1/2" csg scr. No ti spots. TIH 4-1/2" CICR. Set CICR @ 930'. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 12:15 p.m. 7/27/09 & advised that cmt procedures were commencing. EIR dwn 4-1/2" csg @ 900 psig & 1.5 BPM w/10 BLW. Ppd 10 bbls 10% CaCl spacer @ 1.5 BPM followed by a 5 bbls FW spacer. Ppd 150 sks Class G cmt w/2% CaCl & 2% Super FL-300 (mixed @ 15.6 ppg & 1.20 cu ft/sx yield, 180 cu/ft). Ppd cmt @ 1.0 BPM & 1,500 psig. Disp cmt w/2.5 BFW.

7/29/2009 TIH 3-7/8" cone bit. Tgd TOC @ 880' (50' fill).

7/30/2009 DO fr/780' to CICR @ 930'. DO CICR & cmt fr/930' - 997'. Fell through. Circ cln. Att to Ld & PT csg to 550 psig w/1 BLW w/no results. Psig dropd fr/550 - 300 in 2 min.

8/1/2009 Contacted Kelly Roberts w/NMOCD @ 1:57 p.m. 7/31/09 & advised that rem cmt procedures were commencing. EIR @ 0.5 BPM @ 1,300 psig. Ppd balance plg fr/1,032' - 432' w/38 sks type lll cmt w/.2% HALAD-344 (mixed @ 14.2 & 1.46 cu/ft sx yeild, 94.9 cu/ft). Ppd cmt @ 200 psig & 3.0 bpm. Displ cmt w/4.0 BLW @ 3 BPM & 200 psig. TOH 20 jts 2-3/8" tbg. Ld & PT csg dwn 2-3/8" tbg to 2,300 psig w/1.0 BLW. TIH 14 jts 2-3/8" tbg. EOT @ 847'. Circ cmt w/10 BLW. Ld csg w/1 BLW. Press up to 1,000 psig.

8/3/2009 TIH 3-7/8" cone bit. DO cmt fr/847' - 1,055'. Fell through. PT csg to 550 psig for 30 min w/psig chart. Tstd ok.

8/5/2009 Stage #1. Perf FC Coal 3 SPF, fr/980' -983' (9 holes), 964' - 946' (3 holes) & 897' - 900' (9 holes). RIH 4-1/2" RBP & set @ 984'. BD perfs w/700 gals 15% HCl ac. Rls & TOH w/RBP @ 950'.

8/6/2009 Frac FC perfs fr/897' - 983' dwn 4-1/2" csg w/77,509 gals 17# Delta 140 & 109,500# 20/40 BASF sd. AIR 32.2 BPM, ATP 2,525 psig, ISIP 1,062 psig, 5 min 693 psig, 10 min 662 psig.

8/7/2009 SICP 210 psig. TIH NC, SN & 2-3/8" tbg. Tgd @ 977' (120' fill). CO sd to PBTD @ 1,097'. TOH 2-3/8" tbg, SN & NC. TIH 2-3/8" x 30' OPMA, Cavins D-2302-G Desander, 2-3/8" x 4' tbg sub, SN & 31 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,005' w/EOT @ 1,060'. TIH 2" x 1-1/2" x 12' RWBC-Z (DV) pmp w/1" x 1' strnr nip, 1-1/4" sb, 21K shear tl, 2 - 1-1/4" sbs, 36 3/4" rods, 2 - 3/4" rod subs (8', 4') & 1-1/4" s 16' PR w/8' lnr. RDMO.