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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 19 2009

Bureau of Land Management Farmington Field Office Sundry Notices and Reports on Wells Lease Number 5. SF-078316-F If Indian, All. or Type of Well 6. Tribe Name GAS 7. **Unit Agreement Name** 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Well Name & Number 8. Address & Phone No. of Operator Walker 1B PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-34954 Location of Well, Footage, Sec., T, R, M Field and Pool 10. Unit B (NWNE), 893' FNL & 1704' FEL, Section 31, T31N, R9W, NMPM Blanco MV / Basin DK **County and State** 11. San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment X Other - Casing Report Notice of Intent Change of Plans Recompletion New Construction RCVD AUG 21 '09 Plugging Non-Routine Fracturing Subsequent Report Casing Repair OIL CONS. DIV. Water Shut off Final Abandonment Altering Casing Conversion to Injection DIST. 3 13. Describe Proposed or Completed Operations 08/09/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 8/10/09. Test - OK. 08/11/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3595' - Inter TD reached 8/13/09. Circ. hole. RIH w/ 84 jts, 7", 20#, J-55 ST&C set @ 3584'. RU to cmt. 08/14/09 Pumped scavenger 15sx (56cf-10bbls). Lead w/ 423 sx (888cf-158bbls) Class G cmt w/ .2% antifoam. 25pps celloflake, 3% sodium medsilicate. Tail w/ 93sx (117cf-21bbls) 2% bentonite, 2% CACL, .25pps celloflake, .1% D46, .15% Fric Red, 5pps gilsonite. Drop plug & displaced 75bbls FW. No returns. Bump plug. Plug down @ 05:14hrs on 08/15/09. No cmt to surface. RD cmt. WOC. 08/15/2009 Temp. survey ran. TQC @ 100'. Notified BLM (Troy Salyers) & OCD (Charlie Perrin) of no cmt returned to surface. Verbal approval received 8/15/09 no need to remediate. 08/15/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 15:00hrs on 8/15/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7898' (TD) TD reached 8/17/09. Circ. hole & RIH w/ 185 jts. total. 22jts, 4 1/2", 11.6#, J-55 ST&C and 163jts, 4 1/2", 10.5#, J-55 ST&C set @ 7897'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (28cf-5bbls) cmt. Lead w/ 16sx (28cf-5bbls) 50:50 POZ cmt w/ .1% anit-foam, 3.5% Bent, .25pps celloflake, .25% fluid loss control, .15% friction red, 5pps kolite, .15% retarder. Tail w/ 430sx (619cf-110bbls) 50:50 POZ cmt w/ .1% anti-foam, 3.5% bent, .25pps celloflake, .15% fluid loss control, .15% friction red, 5pps kolite, .15% retarder. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 15:31hrs on 8/18/09. RD cmt. ND B@PE=NU-WH\_RD\_RR ACCEPTED FOR RECORD @ 21:30hrs on 8/18/09. PT will be conducted by Completion Rig. Results & TOC will appear on next report. AUG 2 0 2009 APD/ROW FARMINGTON FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Crystal Tafoya Date 08/20/2009 Title: Regulatory Technician (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any departments of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.